STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMEN	T	<u>_</u>	Form C-104				
THE OF COPICE SECENCE	-	ATION DIVISION	Revised 10-1-78				
DISTRIBUTION SANTA FE	P. O. E	BOX 2088					
FILE	SANTA FE, NI	EW MEXICO 87501					
U.S.G.S.	-						
TRANSPORTER OIL	REQUEST F	OR ALLOWABLE					
GAS OPERATOR		AND ISPORT OIL AND NATURAL GAS					
PRORATION OFFICE		SFORT OIL AND NATURAL GAS					
Bison Petroleum Corp	poration						
5809 S. Western Sui	,	79110-3607					
Reason(s) for filing (Check proper New Well	box) Change in Transporter of:	Other (Please explain)					
		Gas					
Change in Ownership							
If change of ownership give nam and address of previous owner	Mobil Producing TX & NM	1 Inc. 9 Greenway Plaza	and the second				
. DESCRIPTION OF WELL AN			77046				
D.A. Williamson	Well No. Pool Name, Including 2 Wantz Abo	Formation Kind of Le State, Fede	L. C. C.				
Location							
Unit Letter <u>A</u> ; <u>6</u>	60 Feet From The North L	ine and <u>660</u> Feet From	m The East				
Line of Section 23	Township 21S Range	37Е , ммрм,	Lea cour				
	RTER OF OIL AND NATURAL G						
Name of Authorized Transporter of		Box 52332 Houston, T	roved copy of this form is to be sent) exas 77052				
Texas-New Mexico Pipe Name of Authorized Transporter of	LINE COMPANY Casinghead Gas		roved copy of this form is to be sent)				
Texaco, Inc.		Box 1137, Eunice, NM	88231				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 23 21 37	Is gas actually connected? V YeS	<sup>Vhen</sup> 2-26-85				
	with that from any other lease or pool		PC-252				
. COMPLETION DATA							
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. ().				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.	j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations			Depth Casing Shoe				
	TUBING CASING AN	D CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
		· · · · · · · · · · · · · · · · · · ·					
. TEST DATA AND REQUEST OIL WELL		after recovery of total volume of load of epth or be for full 24 hours)	l and must be equal to or exceed top al				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	Oli-Bbis.	Water - Bbls.	Gae - MCF				
	σ <u>α αλλαγία στα της στοπο</u> τηγ <u>ια το στ</u> οπογιατικό το ποιοπολογ		,				
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bble. Condenegte/MMCF	Gravity of Condeneate				
Testing Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
CERTIFICATE OF COMPLIAN							
)		APPROVED JUL 9					
I hereby certify that the rules and Division have been complied wit	regulations of the Oil Conservation	APPROVED	130/, 19				
	The best of my knowledge and belief. $f_{\lambda}$	BY ORIGINAL SIGNE DISTRICT	B BY JERRY SEXTON I SUPERVISOR				
	[]	TITLE					
Viliai VI		11	compliance with RULE 1104,				
Administrative Secretary (Title)		If this is a request for allowable for a newly drilled or despination well, this form must be accompanied by a tabulation of the devi- tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely fills a able on new and recompleted wells.					
				7-2-87	ate)	Fill out only Sections I. I well name or number, or transport	I, III, and VI for changes of con- ten or other such change of condition
				ען	uie /	11	t be filed for each pool in multi-

