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Form C-105
Revised 11-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
1b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Joint Agreement Name
D. A. Williamson
8. Name of Lease Name

2. Name of Operator
Mobil Producing Texas & New Mexico Inc.

9. Well No.
2

3. Address of Operator
9 Greenway Plaza - Suite 2700 - Houston, TX 77046

10. Field and Pool, or Wildcat
Wantz Abo

4. Location of Well

UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM

11. County
Lea

THE East LINE OF SEC. 23 TWP. 21-S RGE. 27E NMPM

15. Date Spudded 1-3-85	16. Date T.D. Reached 1-26-85	17. Date Compl. (Ready to Prod.) 2-26-85	18. Elevations (DF, RKB, RT, GR, etc.) 3420 KB, 3407 GL	19. Elev. Casinghead
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20. Total Depth 7400	21. Plug Back T.D. 7380	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-7400	Cable Tools
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24. Producing Interval(s), of this completion - Top, bottom, Name 6990-7319 Abo	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run PDC	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	370'	17-1/2"	400x Class C	
8-5/8	32#	5000'	12-1/4"	2600x Class C	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2	4778	7339	700/x C1 C		2-7/8	7357-7326	6892-6889
						0 PMA	

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
w/1JSPF 6990-7020, 7070-72, 7096-7100, 7106-10, 7116-18, 7126-30, 7168-70, 7212-18, 7240-46, 7254-60, 7273, 7278-80, 7284-86, 7290-92, 7294-98, 7300, 03, 09, 12, 15 & 7319 (97 holes)				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				6990-7319	Brdn & acdz w/50 gal 15% NEA
					Fe per hole - total 4850 gal.

33. PRODUCTION							
Date First Production 2-26-85		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2x1-1/2x22'				Well Status (Prod. or Shut-in) Producing	
Date of Test 3-4-85	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 142	Gas - MCF 281	Water - Bbl. 11	Gas - Oil Ratio 1928:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 40.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By T. J. Auld
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35. List of Attachments
1 set of logs, C-104, Inclination record

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Nancy Lewis TITLE Authorized Agent DATE 3-8-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1135.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
5644	6167	523	Sand				
6167	6428	261	Sand, shale & dolo				
6428	6673	245	Carbonate				
6673	7400	727	Dolo & shale				

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 MAR 14 1985
 G. O. O.
 HODGE