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CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name D. A. Williamson
2. Name of Operator Mobil Producing Texas & New Mexico Inc.	8. Farm or Lease Name
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Tx 77046	9. Well No. 2
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 21-S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Wantz Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3407 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

New Well

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-3-85 Spud mud mirt, Rod Ric Corp. Rig #10 spud in @ 10 PM, Fin 17½" hole @ 4:30 AM 1/4/85, circ 3/4 hr.
- 1-4-85 Fin POH w/bit, RIH w/10 jts 13-3/8" 48# KSS ST&C (391') + insert float @ 342' +4 centl, circ 1/2 hrs, Howco cmt 13-3/8" csg on btm @ 370' w/400 sx Cls C neat + 2% CaCl₂ + 1/4# Flocel, plug did not bump w/3 bbl over displ, JC @ 11:15 AM, circ 50/X cmt, WOC 6 hrs, cut off 13-3/8" csg, weld on head, NU BOP, RIH w/ 12-1/4" bit, TOC @ 295' WOC total 18 hours, drlg out cmt past 3/4 hrs
- 1-19-85 GIH w/Howco Type M FS, 1 jt 8 5/8" 32# S80 ST&C csg 44', Howco 8 5/8" FC @ 4954, 13 jts 8 5/8" 32# S80 ST&C csg 579', 102 jts 8 5/8" 32# K55 ST&C csg 4385' Ran 6 centl, circ 1½ hr, Howco cmt 8 5/8" csg on btm @ 5000' w/2300/X Class C + 4% Gel. + 15# salt/X + 5# Gilsonite/X + 1/4# FC/X + 300/X Class C + 2% CaCl₂ + 1/4# FC/X, PD @ 1-19-85, Did not bump plugw/one bbl over displ, cmt circ 300/X Estm 33% hole washout ND BOP, cut off 8 5/8" csg, NU BOP, WOC past 12 hrs.

(See reverse side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nancy Lewis TITLE Authorized Agent DATE 1-23-85

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE FEB - 8 1985

CONDITIONS OF APPROVAL, IF ANY:

- 1-20-85 Test BOP & 8 5/8" csg w/1500# for 1/2 hr ok, WOC total 18 hrs, Drlg new form @ 12 noon.
- 1-28-85 RIH w/bot 5 1/2" FS @ 7399', 1 jt 5 1/2" 15.5 K55 ST&C csg, Howco 5 1/2" FC @ 7355', Bot 5 1/2" LC @ 7354', 61 jts 5 1/2" 15.50, K55 ST&C csg (2517.) Bot 5 1/2" pump out sub @ 4837', 1 jt 5 1/2" 15.5 K55 ST&C csg (41') BOT Type C modified liner hanger w/6' tie back sleeve, TOL @ 4778', 15 centralizers on 4" DP, circ on btm 1 hr, Howco cmt 5 1/2" liner w/400/X Class C + 4% gel + .3% Halad 9 + 1/4# FC/X, Tail w/300/X Class H + .3% Halad 9 + 1/4# FC/X, Reciprocate liner & set 1' off btm @ 7399', PD @ 3:45 PM 1-28-85, Rel from hanger, POH w/bot setting tool, WOC 9 hrs, RIH w/7 7/8" RR bit, 10 x 6 1/2" DC on 4" DP, Tag TOC @ 4275', EHE 8% over caliper, D/Q hard cmt, 4275' - 4600' last 5 hrs.
- 1-19-85 Cont to drill out hard cmt 4600' to 4778', TOL, Displ 8 5/8" csg w/FR wtr test 8 5/8" csg & 5 1/2" liner top to 1000#, held ok, 30 min POH Layind down DP & DC, ND BOP, Rel Rod Ric Corp, Rig #10 at 6:30 p.m. 1-29-85, now rigging down tools.

RECEIVED

FEB -7 1985

O.C.D.
HOBBES OFFICE