

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-28990

5. Indicate Type of Lease

STATE ☒FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR. ☒ OTHER Re-entry

2. Name of Operator

Champlin Exploration, Inc.

7. Lease Name or Unit Agreement Name

Pogo State

8. Well No.

1

3. Address of Operator

P.O. Box 3488 Enid, OK 73702

9. Pool name or Wildcat

Grama Ridge Wolfcamp North

4. Well Location

Unit Letter K : 1980 Feet From The South Line and 2310 Feet From The West Line

Section 20 Township 21S Range 35E NMPM Lea County

10. Date Spudded

8/18/00

11. Date T.D. Reached

9/13/00

12. Date Compl. (Ready to Prod.)

8/1/02

13. Elevations (DF& RKB, RT, GR, etc.)

3624.5 GL

14. Elev. Casinghead

3625.5

15. Total Depth

12,600'

16. Plug Back T.D.

12.554'

17. If Multiple Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

Power Swivel

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Wolfcamp

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

None

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	1570'	17 1/2"	1400 SX	NONE
10 3/4"	51, 45.5, 40.5	5665'	12 1/4"	1200 SX	3834'
7 5/8"	33.7, 29.7, 26.4	10,740'	9 1/2"	825 SX	8964'
5 1/2"	17	10,676'	6 1/2"	100 SX	NONE

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4"	10,397'	12,600'	265		2 7/8"	11,057'	10,261'

26. Perforation record (interval, size, and number)

11,130' - 11,150', 20', 2 SPF, 40 Holes

11,152' - 1' - 1 Hole

11,153' - 1' - 1 Hole

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 8/1/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 8/4/02	Hours Tested 24	Choke Size 6/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 95	Water - Bbl. 0	Gas - Oil Ratio NA
Flow Tubing Press. 250 psia	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 95	Water - Bbl. 0	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Eugene Therwanger

30. List Attachments

Lithology

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Clark Young

Printed

Name Clark Young

Title

Engineer

Date 8/8/02

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1832	1832	Quaternary Sand & gravel	10770	11183	413	Wolfcamp, LM & Shale
1832	1960	128	Rustler Anhydrite & Dolo.	11183	11530	347	Strawn Limestone
1960	3826	1866	Salado Salt	11530	11687	157	Atoka Clastics
3826	4048	222	Dolomite @ base salt	11687	12028	341	Middle Atoka Limestone
4048	4200	152	Yates Sandstone	12028	12066	38	Morrow Limestone
4200	5710	1510	Capitan Reef (Limestone)	12066	12800	734	Morrow Clastics
5710	6698	988	Middle Delaware Sandstone				
6698	8042	1344	Brushy Canyon Sandstone				
8042	9136	1094	Bone Springs, LM, SD, SH				
9136	10098	962	Bone Springs Sandstone				
10098	10528	430	Bone Springs, Limestone				
10528	10660	132	Bone Springs Sandstone				
10660	10770	110	Wolfcamp Shale				