District I 1625 N. Frenc	ı Dr., Hobb	os, NM 88240	-	State of New Mexico Energy Minerals and Natural Resou					- Form C-101 .S Revised March 17, 1999				
District II 811 South Firs District III 1000 Rio Braz		0	Oil Conservation Division 2040 South Pacheco					Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies					
District IV 2040 South Pa	checo, Sant	ta Fe, NM 875	05	Santa Fe, NM 87505						ſ		NDED REPORT	
	APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE												
<sup>1</sup> Operator Name and Address <sup>2</sup> OGRID Number												ALONE	
CONCHO OIL & GAS CORP.							193407 <sup>3</sup> API Number						
110 W. LOUISIAN STE 410 MIDLAND, TX 79701							30-025						
<sup>3</sup> Propert			<sup>5</sup> Property N Pogo Sta					ame <sup>6</sup> W					
<sup>27424</sup> Pogo State 1 <sup>7</sup> Surface Location													
LIL or lot no	LIL or lot no. Section Toy		Range	Lot I		Feet from the		outh line	Feet from the	East/West line		County	
			35E	2011	1980		SOUTH		2310	WEST		LEA	
<u> </u>	K     20     21S     35E     1980     SOUTH     2310     WEST     LEA       8 Proposed Bottom Hole Location If Different From Surface												
UL or lot no.			Range	Lot I		from the		outh line	Feet from the	East/West line		County	
<sup>9</sup> Proposed Pool 1									<sup>10</sup> Proposed Pool 2				
Wilson Bone Spring													
<sup>11</sup> Work Type Code Plugback			<sup>12</sup> Well Type Cod O	e	<sup>13</sup> Cable/Rotary R			<sup>14</sup> Lease Type Co S		e <sup>15</sup> Ground Level Elevation 3624.5'			
<sup>16</sup> Multiple S			<sup>17</sup> Proposed Depti 10315	h	<sup>18</sup> Formation Bone Spring			<sup>19</sup> Contractor		<sup>20</sup> Spud Date WHEN APPROVED			
<sup>21</sup> Proposed Casing and Cement Program													
Hole S	ze	Casin	g Size	Casing weight/foot			Setting Depth		Sacks of Cement		E	Estimated TOC	
17-1/2		13-3/8		54.5			1570		1400			SURF	
12-1/4		10-	10-3/4		51,45.5,40.5		3665		1200		4200		
9-1/2		7-	7-5/5		33.7,29.7,26.4		10736		825		9100		
6-1/2		4-	1/2	11.6			12600		500		10600		
zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.													
Concho Oil & Gas Corp. respectfully requests approval to plugback the Pogo State No. 1 well according to the following													
<ul> <li>procedure:</li> <li>1. MIRU well service unit. NU 3M manual BOP. POOH with tbg and packer. R/U wireline. TIH with 5 1/2" 17# gauge ring to TOL @ +/- 10397'. TIH w/ 5 1/2" CIBP &amp; set at 10350'. Load casing and test to 2000#. Dump 35' cmt on top of plug.</li> </ul>													
Continued on next page. Permit Expires 1 Year From Approval Date Unless Drilling Underway Plug-Back													
<sup>23</sup> I hereby certify that the information given above is true and complete to the							OIL CONSERVATION DIVISION						
best of my knowledge and belief.							ORIGINAL SIGNED BY						
Signature:							Approved by: PALILE, KAUTZ ALLELYED						
Printed name: Terri Stathem							Title: PETROLEUM ENGINEER Hobbs						
Title: Production Analyst							Approval Date: NOV OG 2004 Expiration Date:						
Date 11-1-0			Phone: (915)	15) 683-7443			Conditions of Approval:						
						Attacl	Attached						