

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. F-2446	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Pogo Producing Company		8. Farm or Lease Name State C
3. Address of Operator P.O. Box 10340 Midland, Texas 79702		9. Well No. #3-Y
4. Location of Well UNIT LETTER <u>K</u> . 1980 FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>21-S</u> RANGE <u>35-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/30/85 - PBDT 11,100' MW 10.2#  
MIRU Carr Rig, RIH tbq & spot 50 Sx Cl H cmt plug @ 10,790' to 10,640'.

2/1/85 - PBDT 10,640', MW 10.2#  
W.L. Jet cut 7 5/8" csg @ 8964'.

2/10-12/85 - PBDT 10,640', MW 10.2#  
POH 208 jts (8964'+) of 7 5/8" csg. RIH tbq. Spot 43 sxCl H cmt plug @ 9015'-8905' (Tbq Meas.)

2/13/85 - PBDT 8965', MW 10.2#  
POH plugged tbq, RIH tbq & spot 45 sx Cl H cmt plug @ 8965'-8855' (Tbq Meas.)

2/14/85 - PBDT 8855', MW 10.2#  
Tag cmt plug @ 8640', Ran tbq to 5715', spotted 60 sx Cl H cmt plug @ 5715' to 5600'.

2/15-17/85 - PBDT 5600', MW 10.2#  
Remove 10 3/4" csg head, free point 10 3/4" csg @ 4200', cut csg @ 3990', pull 300,000#, cellar caved in. Shot csg @ 3834', POH 90 jts (3834') 10 3/4" csg.

2/18/85 - PBDT 5600', MW 10.2#  
RIH tbq, spot 140 sx Cl C cmt plug @ 4040'-3784', Tag top of cmt plug @ 3700', spot

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. CONTINUE ON ATTACHED SHEET

SIGNED [Signature] TITLE Production Superintendent DATE 2/20/85

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE 5-20-85

CONDITIONS OF APPROVAL, IF ANY: