

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-2446	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Pogo Producing Company	8. Farm or Lease Name State C
3. Address of Operator P.O. Box 10340 Midland, Texas 79702	9. Well No. 3-Y
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>21-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3624.5 Ground	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>P & A lower zones</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/12/84 - TD 12,808', NW 10.2#,
DP @ 12,079' spotted 25 sxs (100') C1 H cement w/0.2% HR5 (16.4 ppg) 12,079'-11,079'.
DP @ 11,579' spotted 30 sxs (100') C1 H cement w/0.2% HR5 (16.4 ppg) 11,579'-11,479'.
DP @ 11,300' spotted 25 sxs (100') C1 H + 0.1% CFR2 (17.5 ppg) 11,300'-11,200'. 16
Hrs WOC, POH & RIH w/bit, tagged cement @ 11,395'. 4 1/2 Hrs. POH.

12/13/84 - PBTD 11,395', MW 10.2#,
4 Hrs. MIH to 11,300'. 2 Hrs circ. DP @ 11,300' spotted 30 sxs (100') C1 H cement
+ 1% CFR2 (17.5 ppg) 11,300'-11,200'. 16 Hrs. WOC. POH & RIH bit to 10,740'. 1/2
Hr RIH & tagged cement @ 11,184'. Clean out hard cement to 11,200'.

12/14 & - PBTD 11,200', MW 10.2#,
15/84 DST #2 11,128'-11,200'.
DST #3 10,832'-10,690'.

12/16/84 - PBTD 11,200', MW 10.2#,
15 Hrs. DST #4

CONTINUED ON ATTACHED SHEET

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Division Operations Manager DATE 1/24/85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

JAN 28 1985

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: Expires 1/28/86