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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

6a. Indicate Type of Lease State ☒ Fee ☐
8. State Oil & Gas Lease No. F-2446
7. Unit Agreement Name

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER P & A

8. Farm or Lease Name State C
9. Well No. #3-Y

2. Name of Operator Pogo Producing Company
3. Address of Operator P.O. Box 10340 Midland, Texas 79702

10. Field and Pool, or Wildcat Undesignated

4. Location of Well UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE OF SEC. 20 TWP. 21-S RGE. 35-E N.M.P.M.

11. County Lea

15. Date Spudded 10/18/84	16. Date T.D. Reached 12/10/84	17. Date Compl. (Ready to Prod.) NA	18. Elevations (DI, RKB, RT, GR, etc.) 3624.5 GR	19. Elev. Casinghead
20. Total Depth 12,808	21. Plug Back T.D. P & A	22. If Multiple Compl., How Many NA	23. Intervals Drilled By Rotary Tools 0-12,808	Cable Tools

24. Producing Interval(s), of this completion - Top, bottom, Name Plugged and Abandoned	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run CNL - Litho Density, Dual Laterolog Micro - SFL	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	1570'	17 1/2"	1400 sxs Circ 100 sxs	None
10 3/4"	51.45, 5.40, 5.5	5665'	12 1/4"	1200 sxs	3834'
7 5/8"	33.7, 29.7, 26.4	10740'	9 1/2"	825 sxs	8964'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) NA - Plug & Abandon Dry Hole	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
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33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in) P & A	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments DNL - Litho Density, Dual Laterolog Micro-SFL, Directional Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED <u><i>[Signature]</i></u> TITLE <u>Petroleum Engineer</u> DATE <u>3/6/85</u>