

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
E-2446

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	7. Unit Agreement Name
2. Name of Operator Pogo Producing Company	8. Farm or Lease Name State C
3. Address of Operator P.O. Box 10340 Midland, Texas 79702	9. Well No. 3-Y
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>21-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3624.5 Ground	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER _____ <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11/21/84 - Depth 10,740', MW 9.4#  
Ran FS (1.80') + 1 Jt. (44.86') 7 5/8" 33.70# N-80 LT&C Rg 3 casing + FC (1.85') + 67 jts (2804.54') 33.70# N-80 LT&C Rg 3 + 62 jts (2623.41') 29.70# N-80 LT&C Rg 3 + 66 jts (2927.35') 26.40# N-80 LT&C Rg 3 + 56 jts (2369.75') 26.40# S-95 LT&C Rg 3 casing. (Total string 10,773.56'), FS + 1 jt + FC thrd lkd. Cent on 1, 3, 5, 7, & 9th jts. Circ & rig Howco.
- 11/22/84 - Depth 10,740', MW 9.4#  
FS @ 10,740', FC @ 10,691'. Howco cemented w/825 sxs 50-50 POZ + 0.4% CFR2 + 0.4% Halad 22 + 3# KCL/sx (14.5 ppg). Full returns. Bumped plug @ 7:30 am MST 11/21/84. WOC 21 1/2 hrs, set slips, NU WH & BOE. Ran temp survey TOC @ 9100'.
- 11/23/84 - Depth 10,740', MW 9.4#  
24 Hrs. WOC. Test BOE to 5000#, ok. PU 3 1/2" DP & 4 3/4" DC. Lost slip pin.
- 11/24/84 - Depth 10,745', MW 9.3#  
WOC 16 Hrs. Dr1 plug, float & 40' cement. Test csg to 2000# for 30 min, ok. Dr1 cement, FS & 5' formation w/6 1/2" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jerry Sexton* TITLE Division Operations Manager DATE 12/7/84

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 11 1984

CONDITIONS OF APPROVAL, IF ANY: