

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-2446	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Pogo Producing Company		8. Farm or Lease Name State C
3. Address of Operator P.O. Box 10340 Midland, Texas 79702		9. Well No. 3-Y
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>21-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3624.5 Ground		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/21/84 - Depth 10,740', MW 9.4#
Ran FS (1.80') + 1 Jt. (44.86') 7 5/8" 33.70# N-80 LT&C Rg 3 casing + FC
(1.85') + 67 jts (2804.54') 33.70# N-80 LT&C Rg 3 + 62 jts (2623.41') 29.70#
N-80 LT&C Rg 3 + 66 jts (2927.35') 26.40# N-80 LT&C Rg 3 + 56 jts (2369.75')
26.40# S-95 LT&C Rg 3 casing. (Total string 10,773.56'), FS + 1 jt + FC
thrd lkd. Cent on 1, 3, 5, 7, & 9th jts. Circ & rig Howco.

11/22/84 - Depth 10,740', MW 9.4#
FS @ 10,740', FC @ 10,691'. Howco cemented w/825 sxs 50-50 POZ + 0.4% CFR2
+ 0.4% Halad 22 + 3# KCL/sx (14.5 ppg). Full returns. Bumped plug @ 7:30
am MST 11/21/84. WOC 21 1/2 hrs, set slips, NU WH & BOE. Ran temp
survey TOC @ 9100'.

11/23/84 - Depth 10,740', MW 9.4#
24 Hrs. WOC. Test BOE to 5000#, ok. PU 3 1/2" DP & 4 3/4" DC. Lost slip pin.

11/24/84 - Depth 10,745', MW 9.3#
WOC 16 Hrs. Dr1 plug, float & 40' cement. Test csg to 2000# for 30 min, ok.
Dr1 cement, FS & 5' formation w/6 1/2" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Division Operations Manager</u>	DATE <u>12/7/84</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>DEC 11 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		