

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.G.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E - 2446

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Pogo Producing Company	8. Farm or Lease Name State C
3. Address of Operator P.O. Box 10340 Midland, Texas 79702	9. Well No. 3-Y
4. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>21-S</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3624.5 Ground	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

10/19/84 - TD 1542'. MW 9.5 ppg. 17 1/2" bit. Wilson Brothers Drllg Co. Rig #20
to
spudded well at 4:30 pm MDT on 10/18/84.
10/22/84

10/23/84 - TD 1570'. MW 9.5 ppg. 17 1/2" bit. Ran FS (1.20') + 36 jts 13 3/8"
(1576.04') 54.50# K-55 ST&C (Total string 1577.24') FS @ 1570'. Howco
cemented w/1100 sx Lt + 1/4# Flocele + 2% CaCl₂ (12.7 ppg) followed
w/300 sx Cl C Neat + 2% CaCl₂ (14.8 ppg). Circ 100 sx cmt. CIP @ 5:55
pm MDT 10/22/84.

10/24/84 - TD 1952'. MW 8.9 ppg. WOC 17 1/2 hrs. Cutoff csg, weld on 13 3/8" head.
Test csg to 1000 psi for 30 min, ok. Test BOE to 1000 psi for 30 min, ok.
Drill plug & cement. Continue hole w/12 1/4" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY JERRY BERTON
DISTRICT 1 SUPERVISOR

NOV - 2 1984

SIGNED _____ TITLE _____ DATE _____

APPROVED BY Daniel Gillespie TITLE Petroleum Engineer DATE 10/23/84
CONDITIONS OF APPROVAL, IF ANY: