STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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SANTA FE			
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LAND OFFICE			
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OIL CONSERVATION DIVISION

Form C-103 .

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