DISTRICT E P.O. Drawer DD, Astonia, NM \$8210

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## OLL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT IN 1000 Rio Berges RA., Asiec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Walk	PI No.			
Chevron U.S.A.,	inc.							-025-29030			
Address D. D. D. C. (70)		••									
P. O. Box 670, I Resect(s) for Filing (Check proper loss)	dobbs,	New Me	exico	88240			<del></del>				
New Well		Change in	T	netae all	∐ Othe	(Piease expla	uin)				
Recompletion	OIL		Dry G								
Change in Operator		4 Cas 🔲		_							
If change of operator give name and address of previous operator									<del></del> -		
				<del></del>						<del></del>	
II. DESCRIPTION OF WELL	AND LE	ASE								-	
Lease Name		Well No. Pool Name, Including						( Lesse	La	Leese No.	
Evans State		7 Hardy Tubb			-urinkard			State Pederal or Pes			
Location	20	70			louth	660			Б.		
Unit Letter P	- :	70	_ Fost F	rom The	outh Line	Udd <b>bes</b>	Po	nt From The _	East	Line	
Section 03 Township	21	S	Rance	20	T.		Lea	_			
OWEN TO IVE	<u></u>	<del>-</del>	- ALBERT		<u>~, NN</u>	(PM,	nea		<del></del>	County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil	CXX	or Coade			Address (Give	address to wi	uch approved	copy of this fe	orm is to be se	<b>≈</b> )	
KOCH Oil Co., a Div.	7. of KOCH Ind. P. O. Box 3609, Midl.						Midla	and, Texas 79702			
Name of Authorized Transporter of Casing	gnead Gas	$\boxtimes$	or Dry	Gas	Address (Give	address to wi	tick approved	copy of this fi	orm is to be se	<b>=()</b>	
If well produces oil or liquids.	Date	Sec.	Two						<del></del>		
rive location of tanks.	P	<b>ತ</b>		37	ls gas actually connected? When			7			
If this production is commingled with that	from any of		pool.	ive comminel	ing Order numb	er:			<del></del>		
IV. COMPLETION DATA			,					·		<del></del>	
Designate Type of Completion	• ന	Oil Wel		Cas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		pl. Ready t		<del></del>	Total Pares	Ĺ <u>"</u>	<u></u>		<u></u>	1	
		ye. AMILY I	N 1706.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	ions (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas	-ay		70.41 =			
					"			Tubing Depth			
Performing								Depth Casing Shoe			
LIOU E AIRE	TUBING, CASING AND			CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
<del></del>					ļ						
	1				<del> </del>	<del></del>			<del></del>		
	1				<del>                                     </del>						
V. TEST DATA AND REQUES					<del></del>			L			
OIL WELL (Test must be after t	ecovery of I	otal volum	e of load	l oil and must	be equal to or	exceed top all	owable for thi	s depth or be	for full 24 hou	F3.)	
Date First New Oil Rus To Task	Date of To	tal			Producing M	ethod (Flow, pr	ump, gas lift,	etc.)			
Length of Test	This p				Contract To			72			
anda a sa	Tubing Pressure				Casing Press	Casing Pressure			Choka Size		
Actual Prod. During Test	Oil - Bhis				Water - Bbis.			Gas- MCF	Con MCE		
•	- pull	Ou - Bou.				Wasi - Buil			GS- MCF		
GAS WELL	4				1	<del></del>		1			
Actual Prod. Test - MCF/D	Langth of	Test	<del></del>		Bbls. Condes	mle/LALPE				<del></del>	
<b>-</b>					DOIS. COROCE	MWC!		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Press	Casing Pressure (Shut-in)			Choke Size		
VL OPERATOR CERTIFIC	ATE O	F COM	PLIA	NCE	1	<del></del>	<del></del>	<u></u>			
I hereby certify that the rules and regul	ations of th	e Oil Cone	ervation			DIL COM	<b>NSERV</b>	<b>ATION</b>	DIVISIO	NC	
Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.					Det						
CI Morrell	,	(04			ii	·	to all . (A) (S) (South	- Banks a Mile to . a conf.	· or manage		
Signature	1	سلب	И_	<del></del>	By_				/ JERRY SE	XTON	
C. L. Morrill	NM A	ea Pro	od. 9	Supt.	-, -		DIST	RICTISU	PERVISOR		
Printed Name 12-05-89			Title	121	Title						
Date		(505) 3°	93-4.								
				• ***							

INSTRUCTIONS: This form is so be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted walls.

  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C-104 must be filled for each pool in multiply completed wells.

DEC \*6 \*\*\*