

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-29030
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

SUNDRIY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Evans State
2. Name of Operator Chevron U.S.A. Inc.	8. Well No. 7
3. Address of Operator P.O. Box 670 Hobbs NM 88240	9. Pool name or Wildcat Hardy Tubb/Drinkard
4. Well Location Unit Letter P : 2970 Feet From The south Line and 660 Feet From The east Line Section 3 Township 21S Range 36E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3525	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: perf, acdz, frac, ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/4/89 Perf (6709-11,6714-20,6724-26,6731-33,6742-46,6749-55,6763-69,6779-82) total of 62 holes 2JHPF 180 deg.

9/5/89 Acdz Drinkard perfs 6709-6782 W/5000 gals. 20% gelled NEFE & 48 1.1 SPGR RCNBS communicated to upper Tubb perfs PUH to 6566 put remaining acdz away.

9/7/89 Spot 20% NEFE HCL 6600-6550 perf add'l pay W/4" HSC 180 deg. total of 44 holes, (6564-75,6584-87,6593-96,6598-6603).

9/10/89 Acdz Tubb perfs 6564-6603 W/3750 gals. 20% gelled NEFE in three stages dropping total 88 1.1 SPGR RCNBS. Frac Tubb perfs 6564-6603 W/30205 gals 40# XL 2% KCL FW &

42768# 20/40 ottawa & 10098# 20/40 resin coated sd . 9/12/89 Run pump & rods return to prod.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. E. Akins TITLE Staff Drlg. Engr. DATE 9/13/89
TYPE OR PRINT NAME M.E. Akins TELEPHONE NO. 393-4121

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

SEP 15 1989