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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
A-1350-12

10. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Gulf Oil Corp.

3. Address of Operator
P.O. Box 670, Hobbs, NM 88240

4. Location of Well
UNIT LETTER P LOCATED 2970 FEET FROM THE South LINE AND 6600 FEET FROM THE East LINE OF SEC. 3 TWP. 21S RGE. 36E N.M.P.M.

7. Unit Agreement Name

8. Name of Lease Name
Evans State

9. Well No.
7

10. Field and Pool, or Wildcat
Hardy Subh

15. Date Spudded 12-20-84 16. Date T.O. Reached 1-5-85 17. Date Compl. (Ready to Prod.) 1-17-85 18. Elevations (DT, RAB, RT, GR, etc.) 3525' GL 19. Elev. Casinghead -

20. Total Depth 6900' 21. Plug Back T.O. 6855' 22. Multiple Completions Single 23. Intervals Cased by 0'-6900' Rotary Tools - Cable Tools -

24. Production intervals at this completion - Top, Bottom, Name
6626'-6670' - Subh

25. Was Directional Survey Made No

26. Type Electric and Other Logging
DIL, Comp. Density - Density

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	494'	17 1/2"	500.04 - Circ	
8 5/8"	24 1/2#	2606'	11"	850.24 - Circ	
5 1/2"	15.5#	6900'	7 7/8"	1350.24 - TSTCC 1390'	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					23 1/8"	6721'	-

30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6626'-6670'	378 gals 15% MCH, 67600 gals pad, 135.00# 24/40 sand

31. PRODUCTION

Date First Production 1-17-85 Production Method (Flowing, gas lift, pumping - Size and type pump) pumping Well Status (Prod. or Shut-in) Prod

Date of Test	Hours Tested	Barrels Produced	Gas Produced	Water Produced	Oil - MCF	Water - Gall	Gas - Oil Ratio
2-13-85	24	U.C.	91	138	30	15/6	

Flow Testing Pressure	Flowing Pressure	Pressure at 24-Hour Rate	Oil - Gall	Gas - MCF	Water - Gall	Oil Gravity - API (Corr.)
20#	20#	91	138	30	42°	

34. Log Site (If this well used for fuel, vented, etc.) Sold Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED RDPite TITLE AREA ENGINEER DATE 2-26-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 11 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land where six copies are required. See Form 1135.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1240</u>	T. Canyon	T. Rio Alamo	T. Penn. "B"
T. Salt <u>1355</u>	T. Strawn	T. Kittland-Fruitland	T. Penn. "C"
B. Salt <u>2438</u>	T. Anka	T. Fractured Chiffs	T. Penn. "D"
T. Yates <u>2638</u>	T. Miss	T. Cliff House	T. Leadville
T. T. Rivers <u>2884</u>	T. Devonian	T. Menefee	T. Madison
T. Queen <u>3262</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg <u>3645</u>	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>3912</u>	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta <u>5140</u>	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry <u>5238</u>	T. Gr. Wash	T. Morrison	
T. Tubb <u>6376</u>	T. Granite	T. Todillo	
T. Drinkard <u>6714</u>	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco-Bough C.		T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from 1240 to 1355 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1240	1240	Permian				
1240	1355	115	Ankerite				
1355	2438	1083	Permian				
2438	6295	3857	Permian + Silurian				

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