

|                   |            |
|-------------------|------------|
| DEPARTMENT OF     |            |
| SANTA FE          |            |
| FILE              |            |
| U.S.G.S.          |            |
| LAND OFFICE       |            |
| TRANSPORTER       | OIL<br>GAS |
| OPERATION         |            |
| PRODUCTION OFFICE |            |

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-100  
Supervisors and C-101 and C-11  
Effective 1-1-85

THIS FORM MUST NOT BE  
USED FOR A REQUEST FOR  
EXCEPTION TO R-4070  
IS OBTAINED.

Operator Gulf Oil Corp  
Address P.O. Box 670, Hobbs, NM 88240

|                                                       |                                 |
|-------------------------------------------------------|---------------------------------|
| Reason(s) for filing (Check proper box)               | Other (Please explain)          |
| New Well <input checked="" type="checkbox"/>          | Request for exception to R-4070 |
| Completion <input type="checkbox"/>                   | For mission to work on rig      |
| Change in Ownership <input type="checkbox"/>          | Hardy Sub up to 1000 ft         |
| Change in Transporter of Oil <input type="checkbox"/> |                                 |
| Oil <input type="checkbox"/>                          |                                 |
| Casinghead Gas <input type="checkbox"/>               |                                 |
| Dry Gas <input type="checkbox"/>                      |                                 |
| Condensate <input type="checkbox"/>                   |                                 |

Change of ownership give name and address of previous owner \_\_\_\_\_  
THIS WILL HAVE BEEN PLACED IN THE POOL  
DESIGNATED BELOW. IF YOU DO NOT CONCUR  
NOTIFY THIS OFFICE.

|                                |                                                                               |
|--------------------------------|-------------------------------------------------------------------------------|
| DESCRIPTION OF WELL AND LEASE  |                                                                               |
| Lease Name <u>Uranium Lake</u> | Well No. <u>7</u> Pool Name, Including Formation <u>Hardy Sub</u>             |
| Location <u>1</u>              | Kind of Lease <u>State, Federal or Free</u> <u>A-135012</u>                   |
| Unit Letter <u>1</u>           | Feet From The <u>South</u> Line and <u>665</u> Feet From The <u>East</u> Line |
| Line of Section <u>3</u>       | Township <u>21S</u> Range <u>36E</u> County <u>Lin</u>                        |

|                                                                                                                          |                                                                          |
|--------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|
| DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS                                                                        |                                                                          |
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent) |
| <u>Permian Perm</u>                                                                                                      | <u>Box 319, Midland, TX 79701</u>                                        |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| <u>Karrier Petroleum</u>                                                                                                 | <u>Box 1589, Tulsa, OK 74102</u>                                         |
| Is well produces oil or liquids, give location of tanks.                                                                 | Is gas actually connected? <u>No</u>                                     |
| Unit <u>P</u> Sec. <u>3</u> Twp. <u>21S</u> Rng. <u>36E</u>                                                              |                                                                          |

this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_  
COMPLETION DATA

|                                    |                                                                                                                                                                                                                                                                           |
|------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Designate Type of Completion - (X) | Oil well <input checked="" type="checkbox"/> Gas well <input type="checkbox"/> New well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug back <input type="checkbox"/> Other (Specify) <input type="checkbox"/> |
| Date Spudded <u>12/20/84</u>       | Date Compl. Ready to Prod. <u>1/17/85</u>                                                                                                                                                                                                                                 |
| Depth <u>6626'</u>                 | Total Depth <u>6900'</u>                                                                                                                                                                                                                                                  |
| Producing Formation <u>Julia</u>   | Top Oil/Gas Pay <u>6626'</u>                                                                                                                                                                                                                                              |
| Producing Depth <u>6626'-6900'</u> | Producing Depth <u>6721'</u>                                                                                                                                                                                                                                              |
|                                    | Depth Casing Shoe <u>-</u>                                                                                                                                                                                                                                                |

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|-----------|----------------------|-----------|--------------|
| 17 1/2"   | 13 3/8"              | 274'      | 300          |
| 11"       | 8 5/8"               | 266'      | 800          |
| 7 1/2"    | 5 1/2"               | 6900'     | 1350         |

TEST DATA AND REQUEST FOR ALLOWABLE HL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or as for full 24 hours)

|                                                |                             |                                                            |
|------------------------------------------------|-----------------------------|------------------------------------------------------------|
| Date First New Oil Run To Tanks <u>1/17/85</u> | Date of Test <u>2-13-85</u> | Producing Method (pilot, pump, gas lift, etc.) <u>pump</u> |
| Length of Test <u>24 hrs</u>                   | Tubing Pressure <u>20#</u>  | Casing Pressure <u>20#</u>                                 |
| Actual Prod. During Test <u>121</u>            | Oil - Bbls. <u>91</u>       | Water - Bbls. <u>30</u>                                    |
|                                                |                             | Choke Size <u>W.O.</u>                                     |
|                                                |                             | Gas - MCF <u>138</u>                                       |

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MCF      | Gravity of Condensate |
|                                  |                           |                           |                       |
| Sealing Method (pilot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size            |
|                                  |                           |                           |                       |

|                                                                                                                                                                                                            |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| CERTIFICATE OF COMPLIANCE                                                                                                                                                                                  | OIL CONSERVATION COMMISSION                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  |
| hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | APPROVED <u>FEB 18 1985</u>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  |
| <u>RDPite</u><br>(Signature)<br>AREA ENGINEER<br>(Title)<br><u>2-14-85</u><br>(Date)                                                                                                                       | BY <u>ORIGINAL SIGNED BY JERRY SEXTON</u><br>DISTRICT I SUPERVISOR<br>TITLE _____                                                                                                                                                                                                                                                                                                                                                                                                                            |
|                                                                                                                                                                                                            | This form is to be filed in compliance with RULE 1104.<br>If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 111.<br>All portions of this form must be filled out completely for allowable on a new well or completed well.<br>Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. |

G.C.D.

G.C.D.

RECEIVED

FEB 15 1985

G.C.D.  
HOBBS OFFICE