

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
A-1375

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Wallace State

2. Name of Operator
ME-TEX SUPPLY COMPANY

3. Address of Operator
P. O. BOX 2070, HOBBS, NM 88240

9. Well No.
11

10. Field and Pool, or Wildcat
Oil Center Blinebry

4. Location of Well
UNIT LETTER **L** LOCATED **4290** FEET FROM THE **South** LINE AND **990** FEET FROM

12. County
Lea

THE **West** LINE OF SEC. **3** TWP. **21S** RGE. **36E** NMPN

15. Date Spudded 12/05/84	16. Date T.D. Reached 12/18/84	17. Date Compl. (Ready to Prod.) 02/06/85	18. Elevations (DF, RKB, RT, GR, etc.) 3531.6' GR	19. Elev. Casinghead
20. Total Depth 6049'	21. Plug Back T.D. 5998'	22. If Multiple Compl., How Many	23. Intervals Drilled By All	24. Rotary Tools All

24. Producing Interval(s), of this completion - Top, Bottom, Name
5823', 5920', Blinebry

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Compensated Neutron-Litho Density, Dual Laterolog Micro-SFL & Cement Bond Log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#/'	1308'	12 1/4"	560sx Pacemaker Lite w/ 2% CaCl₂ + 200sx Class "C" w/ 2% CaCl₂.	140sx
5 1/2"	15.5#/'	6049'	7 7/8"	260sx Class "C" w/ 6% cf-9 & 3# salt.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	5964'

31. Perforation Record (Interval, size and number)
5823', 5834', 5836', 5849', 5865', 5870', 5875', 5883', 5900', 5906', 5915' & 5920' 4" 24 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5823'-5920'	4000gals. 15% NEFE HCL acid w/ 48 RCNBS
5823'-5920'	60,000gals. many-max 3-30 + 118,000# sand (66,000# 20-40 & 52,000# 12-20 mesh)

33. PRODUCTION

Date First Production **02/06/85** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping 2" x 1 1/2" x 16' rod pump** Well Status (Prod. or Shut-in) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
02/06/85	24			46	40	30 (Load)	870

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
			46	40	30 (Load)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Will be sold to Phillips Petroleum Company

Test Witnessed By
Veteto

35. List of Attachments
2 copies of each log + directional survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Judy Johnson

TITLE

Agent

DATE

02/21/85

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 26 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1240'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1331'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2520'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2722'</u>	T. Mass _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3345'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3589'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4146'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Quize _____
T. Glorieta <u>5251'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blincoy <u>5808'</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1240	1240	Redbed & Sand				
1240	1331	91	Redbed & Anhydrite				
1331	2520	1189	Anhydrite & Salt				
2520	2722	202	Anhydrite & Salt				
2722	3345	623	Anhydrite				
3345	3589	244	Anhydrite				
3589	4146	557	Anhydrite & Lime				
4146	5251	1105	Lime				
5251	5808	557	Lime				
5808	5998	190	Lime				

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FEB 21 1985
O.C.D.
HOLE OFFICE