

(November 1983)
(formerly 9-330)

H. N. S. L. COMMISSION

BOX 1000

UNITED STATES

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

LC 065525 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
~~Elliott Federal~~

8. FARM OR LEASE NAME
Elliott Federal

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Wantz Abo

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 1, T21S, R37E

12. COUNTY OR PARISH
Lea

13. STATE
NM

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. REVR ☐ Other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
7990 IH 10 West, San Antonio, TX 78230

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FSL & 1650' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
12/6/84

15. DATE SPUDDED 12-21-84 16. DATE T.D. REACHED 1-10-85 17. DATE COMPL. (Ready to prod.) 2-4-85 18. ELEVATIONS (OF REB., RT. GR., ETC.)* 3514' GR 19. ELEV. CASINGHEAD 3515'

20. TOTAL DEPTH, MD & TVD 7500 21. PLUG, BACK T.D., MD & TVD 7490 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION— TOP, BOTTOM, NAME (MD AND TVD)* 7041-7462 Wantz Abo 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN CDL-CNL, DLL-MSFL 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1498	12 1/4	730 SX	
5 1/2"	15.5 & 17	7500	7 7/8	1460 SX	
			✓		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	7450	-

31. PERFORATION RECORD (Interval, size and number)

7041-7462
(86 - 1/2" holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7041-7462 (86 shots)	10000 gals. cross-linked 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION 2-4-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing WELL STATUS (Producing or shut-in) producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-5-85	24	16/64	→	351	150	39	427
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
300	200	→	351	150	39	38	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold

TEST WITNESSED BY
Dale McCoy

35. LIST OF ATTACHMENTS

FEB 11 1985

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robert A. Matthew

TITLE

Production Engin. Supvr.

DATE

2/7/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Blinebry	5600	6400	Dol., tan, f. xln., fair sucrosic porosity	Tubb	6400	6400
Tubb	6400	6564	Dol. 60% silt 40%, tan-buff, fain sucrosis porosity			
Drinkard	6564	7007	Dol.; tan, med. xln., good sucrosis porosity	Drinkard	6564	6564
Abo	7007	7480	Dol. 60%, Lime 40%, tan-buff, f. xln., med. -poor sucrosis por., tr. pyrite			

RECEIVED
FEB 18 1985