THE Y AND MICH HALS DEPARTMENT DISTRIBUTION SANTA PE

OIL CONSERVATION DIVISION P. O. BOX 2018 SANTA FE, NEW MEXICO 87501

TRANSPORTER DIL DAS DESMATOR DEFICE	•	٨	R ALLOWABLE ND PORT OIL AND NATU	RAL GAS		
Tenneco Oil Compan	у					
7990 IH 10 West, S	an Antonio, TX 78	3230				
Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership	this well-in ust be obtained mas from Menerals Wan Exement Service.					
If change of ownership give name and address of previous owner					•	
DESCRIPTION OF WELL AND	LEASE					Lease No
Elliott Federal	3 Wantz	e, Including F Abo	etwation	State, Federal or Fee Federal		
Lecation	F.0	C	1650		1.7	
Unit Letter S: 16	50 Feet From The	SLin	se and 1000	Feel From '	The W	
Line of Section 1 To	wnship 21S	Range	37Е , ммрм	. Lea		County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS None of Authorized Transporter of Oil or Condensate Shell Pipeline Corporation Name of Authorized Transporter of Casinghead Gas (X) or Dry Gas (S Address (Give address to which approved copy of this form is to be sent) Box 2648, Houston, TX 77001 Address (Give address to which approved copy of this form is to be sent)			
	Oil Company Unit Sec. Twp. Rge.		Box 2194, Pampa, TX 79065			
If well produces oil or liquids, give location of tanks.	S 1 215	•	no -			
If this production is commingled wi					Interpretation	stv. Diff. Rest
Designate Type of Completion		Gas Well	New Well Workover	Deepen	Plug Back Same Res	1
Date Spudded 12/84	Date Compl. Ready to Pr 2-3-85	od.	Total Depth 7500		P.B.T.D. 7490	
3514 GR	Vame of Producing Formation Wantz Abo		Top Oil/Gas Pay 7041		Tubing Depth 7450	
Perforations 7041-7	Depth Casing Shoe 7500					
			CEMENTING RECOR			
HOLE SIZE	8 5/8		1496		730	
$\frac{12\frac{1}{4}}{77/8}$	5 ½		7500		1460	
	2 7/8		7450		<u> </u>	
TEST DATA AND REQUEST F	OR ALLOWABLE IT	est must be a;	feer recovery of socal volume pih or be for full 24 hows	me of load oil	and must be equal to or	exceed top min
OIL WILL. Date First New Oil Run To Tonks	Date of Test		Producing Method (Flow, pump, gos lift, etc.)			
2-4-85	2-5-85		flowing		Chore Size	
Length of Teet	Tubing Presews		Casing Pressure		16/64	
24 hours Actual Prod. During Test	300 psi		200 Water - Bbls.		Gas-MCF	
251	351		39		<u> </u>	
GAS WELL Actual Fros. 7 MCF/D	Length of Test		Bbls. Condensets/AUACF		Gravity of Condensate	
Testing weihod (pitot, back pr.)	Tubing Presswe (Shat-in)		Casing Pressure (Shut-	-1-2)	Chose Size	
CERTIFICATE OF COMPLIANCE	CE		DIL CO	DNSERVAT	ION DIVISION	
hereby certify that the rules and s	remulations of the Oli C	nna ezwetion	APPROVED	FEB 1 2	1985	19
hereby certify that the rules and a bove is true and complete to the	and that the information	n given	BY	Eddie W	Seay	
Safe is the cut complete to the			TITLEO	II & Gas	Inspector	
);		This form is to	be filed in a	compliance with RUL	E 1101. Let u desceri
(Signalwa)			If this is a request for allowable for a newly drilled or despers well, this form must be accompanied by a tabulation of the device of tests taken on the well in accordance with NULE 111.			
Production Engineer	10)		All sections of	this form mu empleted we	et be filled out compl ille.	etely for alies
2/7/85			Fill out only S	ections 1, 11 , or transport	. III, and VI for cha er, or other such chang	No or Committee
	•••		Senarate Forms	C-104 must	be filed for each p	out in mal

RECEIVED

FEB 11 1985

NEW OFFICE