

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.

30-025-29092

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-1732

7. Lease Name or Unit Agreement Name

W.A. RAMSAY (NCT-B)

8. Well No.

8

9. Pool name or Wildcat

DRINKARD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 1150, Midland, TX 79702

4. Well Location

Unit Letter A : 905 Feet From The NORTH Line and 990 Feet From The EAST Line

Section 25

Township 21S

Range 36E

NMPM

LEA

County

10. Date Spudded
2/11/85

11. Date T.D. Reached
2/24/85

12. Date Compl.(Ready to Prod.)
3/5/85

13. Elevations(DF & RKB, RT, GR, etc.)
3515'

14. Elev. Casinghead

15. Total Depth
6850'

16. Plug Back T.D.
6803'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
6690' -6721'

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run

GR/SONIC

22. Was Well Cored
NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42	385'	14-3/4"	275 SX	
8-5/8"	24 & 32	2690'	11"	600 SX	
5-1/2"	15.5	6850'	7-7/8"	1075 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6765'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

6690' -6721' W/2 JHPF (24 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SOBBEZE, ETC.

DEPTH INTERVAL
6690' -6721'

AMOUNT AND KIND MATERIAL USED
19,000 GALS 15X, 18,000 GALS PAD

PRODUCTION

28. Date First Production 3/5/85		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD	
Date of Test 3/21/85	Hours Tested 24	Choke Size W.O.	Prod'n For Test Period	Oil - Bbl. 27	Gas - MCF 64	Water - Bbl. 70	Gas - Oil Ratio 2370
Flow Tubing Press. 40	Casing Pressure 40	Calculated 24- Hour Rate	Oil - Bbl. 27	Gas - MCF 64	Water - Bbl. 70	Oil Gravity - API (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed
Name

J. K. RIPLEY

Title

REGULATORY O.A.

Date 8/5/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	1242	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2485	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2625	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	2888	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3370	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	3645	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	3962	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	5150	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	5495	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	6160	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	6579	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____		T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....tofeet

No. 2, from.....tofeet

No. 3, from.....tofeet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology