

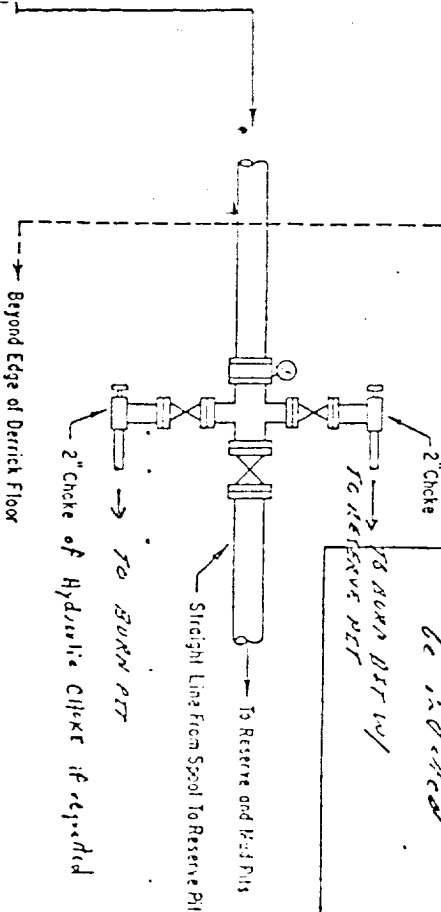
JAN - 2 1985

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rotating bowl to
be indicated



SPECIFY WORKING PRESSURE

The choke manifold, the choke line and the relief lines are to be supported by metal stands and adequately anchored. The choke flow line, relief lines and choke lines shall be constructed as straight as possible and without sharp bends. Lay and size scales shall be maintained to the choke manifold. All valves are to be selected for operation in the presence of oil, gas, and drilling fluids. The choke flow line valves and valves of the relief lines connected to the drilling spoils and all non back preventers must be equipped with stem extensions, universal joints if necessary, and back-sheels which are to extend beyond the edge of the derrick substructure. All other valves shall be equipped with handles.

Volume 11/EN 10000 REQUIRED

The blowout preventer assembly shall consist of one blind ram preventer and one pipe ram preventer, both hydraulically operated; a hydraulic preventer, valves, choke and connections, as illustrated. If a tapered drill string is used, a ram preventer shall be provided for each size of drill pipe. Coating and tubing rams to fit the preventer are to be available as needed. The ram preventers may be two types or a double type. If correct in size, the flanged outlet of the ram preventer may be used for connecting to the 4-inch I.D. choke flow line and to the kill line. The substructure height shall be sufficient to install a rotating blowout preventer.

Minimum operating equipment for the preventer and hydrolically operated valves shall be as follows: (1) multiple pumps, driven by a continuous source of power, capable of fluid charging the total accumulator volume from the nitrogen precharge pressure to its rated pressure within 2 minutes. Also, the pumps are to be connected to the hydraulic operating system which it to be a closed system. (2) accumulators with a precharge of nitrogen of not less than 750 PSI and connected so as to receive the aforementioned fluid charge. With the charging pumps shut down, the pressurized fluid volume stored in the accumulator shall be sufficient to close all the preventer and safety devices simultaneously within 1/4 seconds after closure, the remaining accumulator pressure shall be not less than 100% PSI with the remaining accumulator fluid volume of at least 50 percent of the original. When required, either an additional source of power, remote and equivalent, it to be available to operate the above pumps; or there shall be additional pumps operated by separate power and equal in performance capabilities.

NE MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

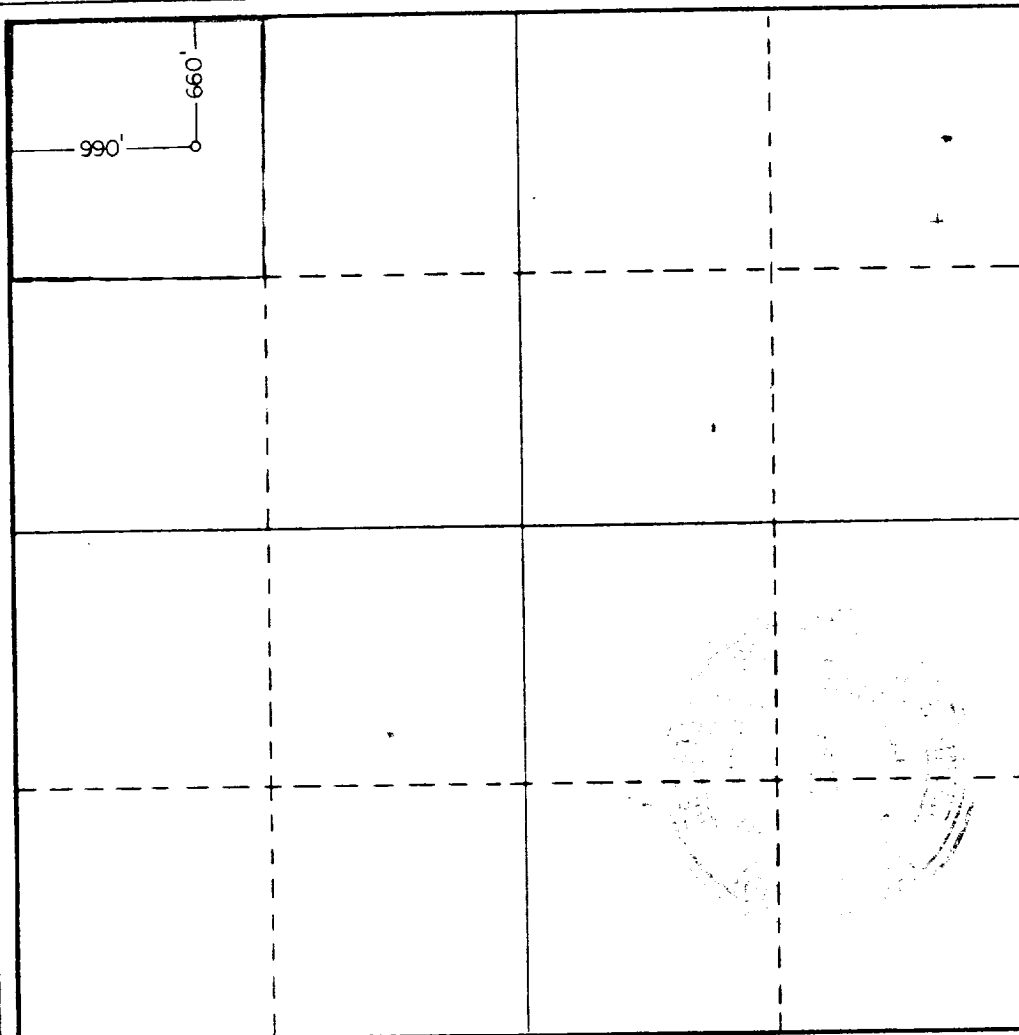
Operator GULF OIL CORP.		Lease HARRY LEONARD NCT-C		Well No. 20
Unit Letter D	Section 36	Township 21S	Range 36E	County LEA
Actual Footage Location of Well: 660 feet from the NORTH line and 990 feet from the WEST line				
Ground Level Elev. 3518.6	Producing Formation DRINKARD	Pool DRINKARD	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
for R.C. ANDERSON
Position
AREA PROD MGR
Company
GULF OIL CORP
Date
12-28-84

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
12/17/84
Registered Professional Engineer
and/or Land Surveyor

Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630

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