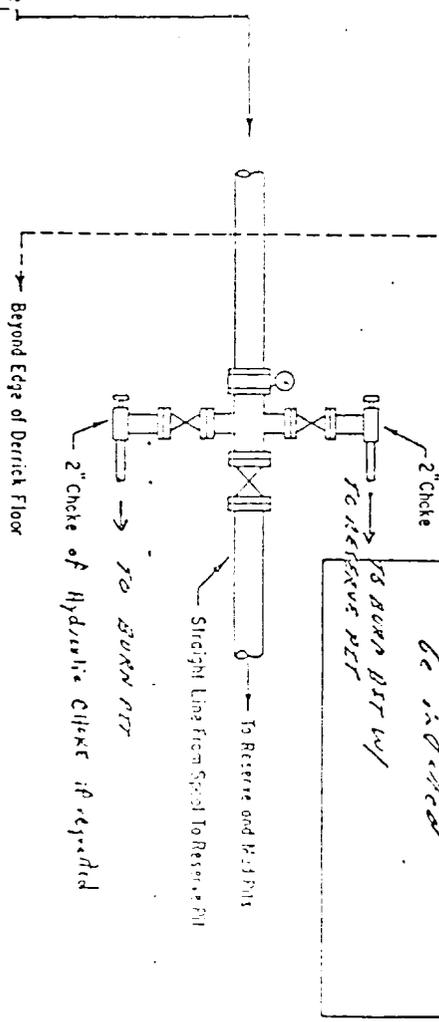


2000 - 3000 PSI WORKING PRESSURE
BOP HOOK - UP FOR LARGE CASINGS

SPECIFY WORKING PRESSURE

The closing manifold, the choke flow line, the choke line and the relief lines are to be supported by metal stands and adequately anchored. The choke flow line, relief lines and choke lines shall be constructed as straight as possible and without sharp bends. Every 90 degree turn shall be supported by the casing manifold. All valves are to be selected for operation in the presence of oil, gas, and drilling fluids. The choke flow line valves and valves of the relief lines connected to the drilling spoos and all ram type preventers must be equipped with stem extensions, universal joints, as needed, and hand wheels which are to extend beyond the edge of the derrick structure. All other valves shall be equipped with handles.



Blowout Preventer Assembly
The blowout preventer assembly shall consist of one blind ram preventer and one pipe ram preventer, both hydraulically operated, a Hydril preventer, valves, chokes and connections, as illustrated. If a tapered drill string is used, a ram preventer shall be provided for each size of drill pipe. Casing and tubing rams to fit the preventers are to be available as needed. The ram preventer may be two rams or a double type. If correct in size, the flanged outlet of the ram preventer may be used for connecting to the 4-inch I.D. choke flow line and to the kill line. The substructure height shall be sufficient to install a rotating blowout preventer.

Minimum operating equipment for the preventers and hydraulically operated valves shall be as follows: (1) multiple pumps, driven by a continuous source of power, capable of fluid charging the total accumulator volume from the nitrogen precharge pressure to its rated pressure within 2 minutes. Also, the pumps are to be connected to the hydraulic operating system which is to be a closed system. (2) accumulators with a precharge of nitrogen of not less than 750 PSI and connected so as to receive the aforementioned fluid charge. With the charging pumps shut down, the pressurized fluid volume stored in the accumulator shall be sufficient to close all the preventers and devices simultaneously within 79 seconds after closure. The remaining accumulator pressure shall be not less than 1000 PSI with the remaining accumulator fluid volume of least 50 percent of the original. When required, either an additional source of power, remote and equivalent, is to be available to operate the above pumps, or there shall be additional pumps operated by separate power and equal in performance capabilities.

The closing manifold and remote closing manifold shall have a separate control for each pressure-operated device. Controls are to be labeled, with control handles to indicate open and closed positions. A pressure reducer and regulator must be provided for operating the Hydril preventer. When required, a second pressure reducer shall be available to limit operating fluid pressures to ram preventers. Gull Legion No. 38 hydraulic oil, an equivalent or better, is to be used on the fluid to operate the hydraulic equipment.

ADDITIONS - DELETIONS - CHANGES SPECIFY

NOTE: "Letter Revisions" means at any time the BOP system can, may, or will require the equipment to be installed during operations.

Rotating Bowl to be indicated

To Ram and H.S. Pipe

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