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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

1. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐
DRY ☐	OTHER <u>Water Supply</u>
2. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
<u>Eunice Monument</u>
8. Farm or Lease Name
<u>South Unit</u>

2. Name of Operator
<u>Chevron U.S.A. Inc.</u>
3. Address of Operator
<u>P.O. Box 670 Hobbs, NM 88240</u>

9. Well No.
<u>457</u>
10. Field and Pool, or Wildcat
<u>Eunice Monument</u>

4. Location of Well	
UNIT LETTER <u>0</u>	LOCATED <u>1500</u> FEET FROM THE <u>South</u> LINE AND <u>1280</u> FEET FROM
THE <u>East</u> LINE OF SEC. <u>5</u> TWP. <u>21S</u> RGE. <u>36E</u>	

11. County
<u>Lea</u>

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (D.F., RKB, RT, GR, etc.)
<u>9-15-1985</u>	<u>10-3-1985</u>	<u>10-9-1985</u>	<u>3578.6 GL</u>
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
<u>5000</u>	<u>4958</u>		<u>Rotary Tools 0-5000</u>

19. Elev. Casinghead
25. Was Directional Survey Made
<u>No</u>

24. Producing Interval(s), of this completion - Top, Bottom, Name	
<u>San Andres 4252-4876</u>	

26. Type Electric and Other Logs Run
<u>CNL/LDT, BHC, DLL/MSFL, SHDT, EPT, NGT</u>

27. Was Well Cored
<u>Yes</u>

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	65	417	20	500 sacks	
11 3/4	42	2837	14 3/4	1625 sacks	
8 5/8	40.5	5000	10 5/8	1600 sacks	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

21. Perforation Record (Interval, size and number)		22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>4578-4482 160-.5"holes</u>		<u>4578-4482</u>	<u>16000 gals 15% NEFE HCL</u>
		<u>4578-4482</u>	<u>20000 gals 15% NEFE HCL</u>

24. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
<u>10-9-1985</u>		<u>Pump</u>				<u>Shut-in</u>	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>10-11-1985</u>	<u>19</u>	<u>WO</u>				<u>8634</u>	
Flow Testing Press.	Casing Pressure	Produced 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
					<u>10906</u>		
24. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

25. List of Attachments
<u>Record of inclination</u>

26. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>P. H. Bailey Jr</u>	TITLE <u>Division Drilling Manager</u>	DATE <u>11-6-1985</u>

INSTRUCTIONS

This form is to be filed with the District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1228</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1368</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2578</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2832</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3006</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3416</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3736</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4232</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>3416</u> to <u>3736</u>	No. 4, from _____ to _____
No. 2, from <u>3736</u> to <u>4000'</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
o	1228	1228	Red Beds				
1228	1368	140	Anhydrite				
1368	2578	1210	Salt				
2578	3416	838	Sand Anhydrite dolomite				
3416	3736	320	Sand Dolomite				
3736	5000	1264	Dolomite with Sand stringers				