

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Supply Well		7. Unit Agreement Name Eunice Monument South Unit
2. Name of Operator Chevron U.S.A. Inc.		8. Farm or Lease Name
3. Address of Operator P.O. Box 670 Hobbs, NM 88240		9. Well No. 457
4. Location of Well UNIT LETTER Q 1500 FEET FROM THE South LINE AND 1280 FEET FROM East LINE, SECTION 5 TOWNSHIP 21S RANGE 36E NMPM.		10. Field and Pool, or Wildcat Eunice Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3578.5 GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10 5/8" hole @ 5000' 9:00 PM 10-3-1985. Logged well. Ru and ran 121 joints 8 5/8" 32# K-55 ST&C (4978' total pipe) set @ 5000'. Cement 1st stage with 100 sacks class "C" 16% Gel 2% salt 1/2#/sack Tuffplug. Tail with 300 sacks cl "C" 1% D-60 .2% D-46. Plug down 1:30 PM 10-5-1985. Did not circulate cement. Cement 2nd stage with 100 sacks class "C" 16% Gel 2% salt 1/2#/sack Tuffplug. Tail with 1100 sacks Class "C" 1% D-60 .2% D-46. Plug down 6:30 PM 10-5-1985. Circulate 168 sacks to surface. Tested casing to 1000psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

*Eddie W. Bailey*  
Eddie W. Bailey

TITLE Division Drilling Manager DATE 10-10-1985

APPROVED BY Oil & Gas Inspector

TITLE

DATE OCT 15 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 11 1985

O.C.D.  
HOEBS CRACE