30-025-29149

DISTRIBUTION SANTA FE FILE U.S.G.3. LAND OFFICE OPENATOR APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK I.A. Type of Will S. Type of Will OPENATOR APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK I.A. Type of Will S. Type of Will OPENATOR APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK I.A. Type of Will S. Type of Will OPENATOR APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK I.A. Type of Will S. Type of Will OPENATOR P. D. BONG 670, Rightly Will I.A. Type of Will S. Type of Will S	SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR APPLICATION	NEW	MEXICO OIL CONS	ERVATION COMMISSI	ON	Form C-101			
See Attached Bop Drawing See Attached Bop Dr	U.S.G.S. LAND OFFICE OPERATOR APPLICATION		•		NEW MEXICO OIL CONSERVATION COMMISSION				
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2. Name of Operator Gulf Oil Cotd. J. Address of Operator P. O. BOX 670, Hobbs, NM 88240 LOCATED 1500 FEET FROM THE SOUTH LINE AND 1280 FEET FROM THE SOUTH LINE LOCATED 1500 FEET FROM THE SOUTH FROM	b. Type of Well					EWICE	MONUMENT SOUT		
Gilf 0il Cord. 3. Address of Operation P. O. BOX 670, Hobbs, NM 88240 4. Location of Well Out Letter Q Leased 1500 feet from the South Line AND 1280 feet from the EAST Line of one. 5 two. 21 S acc. 36 E major Leased 1280 feet from the EAST Line of one. 5 two. 21 S acc. 36 E major Leased 1280 feet from the EAST Line of one. 5 two. 21 S acc. 36 E major Leased 1280 feet from the EAST Line of one. 5 two. 21 S acc. 36 E major Leased 1280 feet from the EAST Line of one. 5 two. 21 S acc. 36 E major Leased 1280 feet from the EAST Line of one. 5 two. 21 S acc. 36 E major Leased 1280 feet from the EAST Line of one. 5 two. 21 S acc. 36 E major Leased 1280 feet from the EAST Line of one. 5 two. 21 S acc. 36 E major Leased 1280 feet from the EAST Line of one. 5 two. 21 S acc. 36 E major Leased 1280 feet from the EAST Line of one. 5 two. 21 S acc. 36 E major Leased 1280 feet from the EAST Line of one. 5 two. 21 S acc. 36 E major Leased 1280 feet from the EAST Line of one. 5 two. 21 S acc. 36 E major Leased 1280 feet from the EAST Line of one. 5 two. 21 S acc. 36 E major Leased 1280 feet from the EAST Line of one. 5 two. 21 S acc. 36 E major Leased 1280 feet from the EAST Line of one. 5 two. 20 feet from the EAST Line of one. 5 two. 20 feet from the EAST Line of one. 5 two. 20 feet from the EAST Line of one. 5 two. 20 feet from the EAST Line of one. 5 two. 20 feet from the EAST Line of one. 5 two. 20 feet from the EAST Line of one. 5 two. 20 feet from the EAST Line of one. 5 two. 20 feet from the EAST Line of one. 20 feet from the EAST Line of		OTHER WATER	SUPPLY WELL	ZONE X					
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P. O. BOX 670, HOBBS, MM 88240 4. Location of Well Durit Letter Q Located 1500 FEET FROM THE SOUTH LINE AND 1280 FEET FROM THE EAST LINE OF THE 5 TWO 21 S NOT 36 E NUMBER 122. Country OF C.T. LEA Lievations (Shaw whether Life, R.L., etc.) 21. Lievations (Shaw whether Life, R.L., etc.) 22. Approx. Que work will start 3578. 6 GLE BLANKET JUNKNOWN 2, Approx. Que work will start 3578. 6 GLE BLANKET JUNKNOWN 2, Approx. Que work will start 3/15/66 SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 20" 16" 65 400 500 Suppace 10 50 Suppace 10 5% 8 85%" 32 5000 700 TIE-BACK TO INTERMEDIATE MUD PROGRAM 0 - 400 FW SPUD 8.6-9.0 PR. 32-36 VIS 7-8 PH 2800 - 5000 FW GEL 8.4-8.6 PR. 28-32 VIS 8-9 PH SEE ATTACHED BOP DRAWING FOR 3000 PSI WORKING PRESSUPE.	3. Address of Operator					10. Field and Pool or Wildert			
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19. Proposed Lepti:	ANO 1200 FEET FROM	WINE EAST LINE		TWP. 21 S GGE.	6 E HMPM				
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21. Levations (Show whether Dr. R.) 21A. King & Status Plag. Bend 21B. Drilling Contractor 22. Approx. gate Work will start 3578.6 GLE BLANKET DNKNOWN 3/15/86 PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 20" 16" 65 400 500 SURFACE 14.3/4 11.3/4 47 2800 1000 SURFACE 10.9/8 85% 32 5000 700 TIE BACK TO INTERMEDIATE MUD PROGRAM O - 400 FW SPUD 8.6-9.0 PR.; 32-36 VIS 7-8 PH 400 - 2800 BRINE WATER 10.0-10.2 PPG 29-3 VIS 8-9 PH 2800 - 5000 FW GEL 8.4 - 8.6 PR.; 28-32 VIS 8-9 PH SEE ATTACHEO BOP DRAWING FOR 3000 PSI WORKING PRESSUPE.							•		
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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW		ROPOSED PROGRAM: IF PR ER PROGRAM, IF ANY.	OPOSAL IS TO DEEPEN (しはは	🤌 Uniess L)rilling H	nderway		
I hereby certify that the information above is true and complete to the hest of my knowledge and belief.	I hereby certify that the information	on above is true and comple	te to the best of my k	nowledge and belief.	 -	··· · · · · · · · · · · · · · · · · ·			
Signed L. C. Cude Title AREA PROD MGR Date 2-22-85		rdu_	Title AREA	PROD MGR		ate 2-6	22-85		
ORIGINAL SIGNED BY JERRY SEXTON APPROVED BY DISTRICT I SUPERVISOR TITLE	ORIGINAL SH	gned by Jerry Sexto Ict I supervisor				FEE	3 2 5 198 5		
TITLE DATE	CONDITIONS OF APPROVAL, IF		TITLE		0				