		6. District
· *	7. Lesse Number (Ollcompletions only	
1. FIELD NAME	(One Copy Must Be Filed With Each Completion Report.) 2. LEASE NAME GFW	8. Well Number
3. OPERATOR 4. ADDRESS	Pogo Producing Company	9. Identification Number (Gas completions on)
5. LOCATION (Bectio	P. O. Box 10340, Midland, TX 79702 n, Block, and Survey)	10. County
· · · · · · · · · · · · · · · · · · ·	Sec. 27, T-21-S, R-34-E	Lea County, N.

RECORD OF INCLINATION

•11. Messured Depth (feet)	12. Course Length (Hundreds of feet)	 13. Angle of Inclination (Degrees) 	14. Displacement per llundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (lest)
476	4.75	1/2		4.16	
825	3.49	3/4	1.309	4.10	4.16
1,200	3.75	3/4	1.309	4.91	8,73
1,720	5.20	1/2	.873	4.54	13.64
2,229	5.09	1-3/4	3.054	15.54	<u>18.18</u> 33.72
2,465	2.36	1	1.745	4.12	37.84
2,959	4.94	1	1.745	8.62	45.96
3,501	5.92	1	1.745	9.46	55.92
3,974	4.73	1-1/2	2.518	12.38	68.30
4,130	1.56	1-1/4	2.181	3.40	71.70
4,404	. 2.74	3/4	1.309	3.59	75.29
4,899	4.95	3/4	1.309	6.48	81.77
5,359	4.60	1	1.745	8.03	89.80
5,770	4.11	1	1.745	7.17	96.97
6,270	5.00	1-1/4	2.181	10.91	107.88
6,739	4.69	3/4	1.309	6.14	114.02

If additional space is needed, use the reverse side of this f	íorm.		
17. Is any information shown on the reverse side of this form?	💭 yes	no	
18. Accumulative total displacement of well bore at total depth	of <u>13,400</u>	feet =302.3	8 feet.
•19. Inclination measurements were made in 🗕 🗌 Tubing	Casing	🔀 Open hole	🔲 Drill Pipe
20. Distance from surface location of well to the nearest lease	line		feet.
21. Minimum distance to lease line as prescribed by field rules			[eet.

22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? <u>No</u> (If the answer to the above question is "yes", attach written explanation of the circumstances.)

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