

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
TITLE	
U.S.G.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. V-307	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPERATE OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" OR FORM C-101 FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Pogo Producing Company	8. Farm or Lease Name GRW
3. Address of Operator P.O. Box 10340 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>21-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated
11. Elevation (Show whether DF, RT, GR, etc.) 3712.9 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER <u>Run 7 5/8" csg.</u> ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/27/85 - TD 11,390', NU BOE. MW 8.9#
7 1/2 Hrs. Ran 75 jts (3189.97') 7 5/8" 29.70# S95 LT&C Rg 3 csg + 79 jts (3283.91')
26.40# S95 LT&C Rg 3 + 65 jts (2880.62') 26.40# N-80 LT&C Rg 3, 48 jts (2037.43')
29.70# N-80 LT&C Rg 3 + 1 jt (43.48') 29.70# S95 LT&C Rg 3, FS (1.70'). FC (1.35'),
Total string (11,438.46'). FS + 1 jt + FC thrd lkd, Cent on 1, 3, 5, 7, 9, 11 & 13th
jts.
1 1/2 Hrs. Circ, CO 5' of fill.
2 Hrs. FS @ 11,390', FC @ 11,342', Howco cmtd w/617 sxs 50-50 POZ w/2% Gel + 6# salt
+ 0.3% Halad 22A (14.4 ppg) Followed w/200 sxs Cl H neat (15.4 ppg). Good returns
throughout job. Did not bump plug. CIP @ 3:45 pm MST 4/26/85.
4 Hrs. WOC
9 Hrs. WOC. Pull BOP, set slips. Install WH & test to 3000#, OK, NU BOE.

4/28/85 - TD 11,390'. PU 3 1/2" DP, MW 9.1#
11 1/2 Hrs. WOC, NU BOE & ran Temp svy, TOC 7600'.
8 Hrs. Test BOE to 5000# w/Yellow jacket
3 1/2 Hrs. PU 161 jts 3 1/2" DP + 30 - 4 3/4" DC bit & reamer.

CONTINUED ON ATTACHED SHEET

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Petroleum Engineer DATE 5/8/85

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: