

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-307	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Pogo Producing Company		8. Farm or Lease Name GRW
3. Address of Operator P. O. Box 10340, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>21-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3712.9 - GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/23/85 - Set 36' 20" conductor. Cement with 4 yards. Dr1 MH & RH. MIRT Wilson Rig #20.

3/25/85 - TD 279'. MW 8.5#. Spud well @ 12:30 am MST 3/25/85.  
5 1/2 Hrs Dr1g.

3/27/85 - TD 1203'. NU BOE.  
2 Hrs-MOH, correct to 1203'.  
6 Hrs-Ran 13 3/8" csg 1 jt (38.23') 54.50# K-55 ST&C X BT&C + 13 jts (518.43') 68# K-55 BT&C + 14 jts (547.90') 61# K-55 BT&C + 1 jt (42.23') 68# BT&C + 1 jt (38.80') 61# K-55 BT&C (FS-0.75'). Total string 1229.31'. Cent on 1, 3, 5, 7 & 9th jts.  
1 1/2 Hrs-Wash 30' to btm.  
1/2 Hr-Circ.  
2 Hrs-FS @ 1203'. HOWCO cmtd with 625 sxs C1 C + 2% CaCl<sub>2</sub> + 4% gel + 1/4# floseal/sx followed with 300 sxs C1 C + 2% CaCl<sub>2</sub>. CIP @ 7:00 pm MST 3/26/85. Circ 185 sxs.  
4 Hrs-WOC.  
8 Hrs-WOC. Cut off 13 3/8" csg, weld on head.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Petroleum Engineer DATE 3/28/85

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_