

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER INJECTOR
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name
Eunice Monument South Unit
8. Farm or Lease Name

2. Name of Operator
Chevron U.S.A. Inc.
3. Address of Operator
P.O. Box 670, Hobbs, New Mexico 88240
4. Location of Well

9. Well No.
211
10. Field and Pool, or Wildcat
Eunice Monument (G.S.A.)

UNIT LETTER L LOCATED 3508 FEET FROM THE NORTH LINE AND 410 FEET FROM
THE WEST LINE OF SEC. 4 TWP. 21S RGE. 36 NMPM

12. County
LEA

15. Date Spudded 3-30-86 16. Date T.D. Reached 4-7-86 17. Date Compl. (Ready to Prod.) 6-15-86 18. Elevations (DF, RKB, RT, GR, etc.) 3564.4 GL 19. Elev. Casinghead 3564.4

20. Total Depth 4125' 21. Plug Back T.D. 4055' 22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools X Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
Injection PERFS FROM 3698 - 3862 - Eunice Monument (G.S.A.)
25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
GR/LDT/CNL/EPT DLL/MSFL/GR/CCL
27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42	350'	14 3/4"	325 SXS CIRCULATED	
8 5/8"	32	2589'	11"	650 SXS CIRCULATED	
5 1/2"	15.5	4124'	7 7/8"	325 SXS CIRCULATED	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8 "	3589	3589

31. Perforation Record (Interval, size and number)
3698 - 3721 (16 holes)
3740 - 3862 (36 holes)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
3698-3721 AMOUNT AND KIND MATERIAL USED
1150 GAL 15% NEFE HCL ACID
3740-3862 4200 GAL 15% NEFE HCL ACID

33. PRODUCTION
Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)
Date of Test
Hours Tested
Ckcke Size
Prod'n. For Test Period
Oil - Bbl.
Gas - MCF
Water - Bbl.
Gas - Oil Ratio
Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments

C103, Deviation Survey, Casing/TB6/PRR Pressure Integrity Test.
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED MW Casey TITLE Division Proration Engineer DATE 7/31/86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1204</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1340</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2665</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2720</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2923</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3342</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3637</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1204	1204	RED BEDS				
1204	1340	136	ANHYDRITE				
1340	2665	1325	SALT				
2665	3342	677	ANHYD, SALT, SAND				
3342	3637	295	SAND, Dolomite				
3637	4124	487	Dolomite, SAND				

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AUG 1 1986
D. B. B.

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- <u>INJECTOR</u>		7. Unit Agreement Name <u>Eunice Monument South Unit</u>
Name of Operator <u>Chevron U.S.A. Inc.</u>		8. Farm or Lease Name
Address of Operator <u>P.O. Box 670, Hobbs, New Mexico 88240</u>		9. Well No. <u>211</u>
Location of Well UNIT LETTER <u>L</u> <u>3508</u> FEET FROM THE <u>NORTH</u> LINE AND <u>410</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>4</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> N.M.P.M.		10. Field and Pool, or Wildcat <u>Eunice Monument G-SA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3564.4 GL</u>		12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PLUG OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER <u>COMPLETE AS INJECTION WELL</u> ☒	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐
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R-7766

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD @ 4125' PBTD @ 4055'. PERFORATE FROM 3698-3721' AND ACIDIZE W/ 1650 GAL 15% NEFE HCL ACID. PERFORATE FROM 3740-3862' AND ACIDIZE W/ 4200 GAL 15% NEFE HCL ACID. GIH w/ HOWCO TRUMP PKR ON 2 3/8" J55 IPC INJ. TB6. SET PKR @ 3589'. LOAD CS6/TB6 ANNULUS W/ INHIBITED PKR. FLUID TEST TO 500 psi for 30 min. HELD OK. WELL IS CI pending completion of injection system.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED BY MW Casey TITLE Division Proration Engineer DATE 7/31/86

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

TITLE DATE AUG 5 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
AUG 1 1986
C.C.B.
HOBBS OFFICE