

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injector		7. Unit Agreement Name Eunice Monument South Unit
2. Name of Operator Chevron U.S.A. Inc.		8. Farm or Lease Name
3. Address of Operator P.O. Box 670 Hobbs, NM 88240		9. Well No. 211
4. Location of Well UNIT LETTER L 3508 FEET FROM THE North LINE AND 410 FEET FROM West THE LINE, SECTION 4 TOWNSHIP 21S RANGE 36E NW1/4.		10. Field and Pool, or Wildcat Eunice Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3564.4' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

TD'd 11" hole @ 2590' 10:00 AM 4-2-1986. RU and ran 17 joints 8 5/8" 32# K-55 ST&C and 45 joints 3 5/8" 24# K-55 ST&C set @ 2589. Cemented with 450 sacks Class "C" 16% Gel 2% Salt .2% HR-7 and 200 sacks Class "C" Neat. Plug down 6:00 PM 4-2-1986. Circulated 104 sacks to surface. Tested casing to 1000 psi for 30 minutes (OK). Total WOC before drillout = 25 1/2 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P.H. Bullock Jr. TITLE Division Drilling Manager DATE 4-7-1986
ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT I SUPERVISOR TITLE _____ DATE APR 9 - 1986
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
APR 8 1986
FBI
FBI OFFICE