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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Injector	7. Unit Agreement Name Eunice Monument South Unit
2. Name of Operator Chevron U.S.A. Inc.	8. Farm or Lease Name
3. Address of Operator P.O. Box 670 Hobbs, NM 88240	9. Well No. 211
4. Location of Well UNIT LETTER <u>L</u> <u>3508</u> FEET FROM THE <u>North</u> LINE AND <u>410</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> 11MPM.	10. Field and Pool, or Wildcat Eunice Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3564.4 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 14 3/4" hole @ 3:30 PM 3-30-1986. TD 14 3/4" hole @ 350' 7:30 PM 3-30-1986. RU and ran 9 joints 11 3/4" 42# H-40 ST&C set @ 350'. Cemented with 325 sacks class "C" 2% CACL2 1/4#/sack Flocele. Plug down 12:00 AM 4-1-1986. Circulated 98 sacks to surface. Tested casing to 1000 psi for 30 minutes (OK). Total WOC before drill out = 12 1/2 hours. (Compressive strength of cement in 12 hours = 1240 psi.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. H. Bentley

TITLE Division Drilling Manager DATE 4-2-1986

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE APR 3 - 1986

CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-4-65

5A. Indicate Type of Lease STATE ☒ FEE ☐
5. State Oil & Gas Lease No.
7. Unit Agreement Name Eunice Monument South Unit
8. Farm or Lease Name
9. Well No. 211
10. Field and Pool, or Wildcat Eunice Monument
12. County Lea
19. Proposed Depth 4400
19A. Formation Grayburg
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3564.4 GL
21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor Unknown
22. Approx. Date Work will start A.S.A.P.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection	DRILL ☒ DEEPEN ☐ PLUG BACK ☐
2. Name of Operator Chevron U.S.A. Inc.	
3. Address of Operator P.O. Box 670 Hobbs, NM 38240	
4. Location of Well UNIT LETTER L LOCATED 3508 FEET FROM THE North LINE AND 410 FEET FROM THE West LINE OF SEC. 4 TWP. 21S RGE. 36E NMPM	
21. Elevations (Show whether DF, RT, etc.) 3564.4 GL	21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor Unknown	22. Approx. Date Work will start A.S.A.P.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14 3/4	11 3/4	42	350	410	Circ
11	8 5/8	24 & 32	2800	600	Circ
7 7/8	5 1/2	15.5	4400	700	Circ

Mud Program: 0-350 FW/Spud
350-2800 BW 10 ppg 28 vis 10 ph
2800-4400 FW/Starch 8.4 ppg 30 vis 10 ph

The Bell Ramsey (NCT-A) #8, located in the same quarter-quarter section, is operated by Chevron U.S.A. Inc. and produces from the Eumont Gas.

See attached BOP drawing for 3000 psi working pressure.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed P. H. Bullock Title Division Drilling Manager Date 1-30-1986

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

DATE

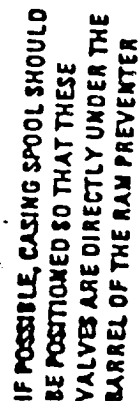
FEB 4 - 1986

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

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CLASS THREE PREVENTER



Beyond Edge of Derrick Floor

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

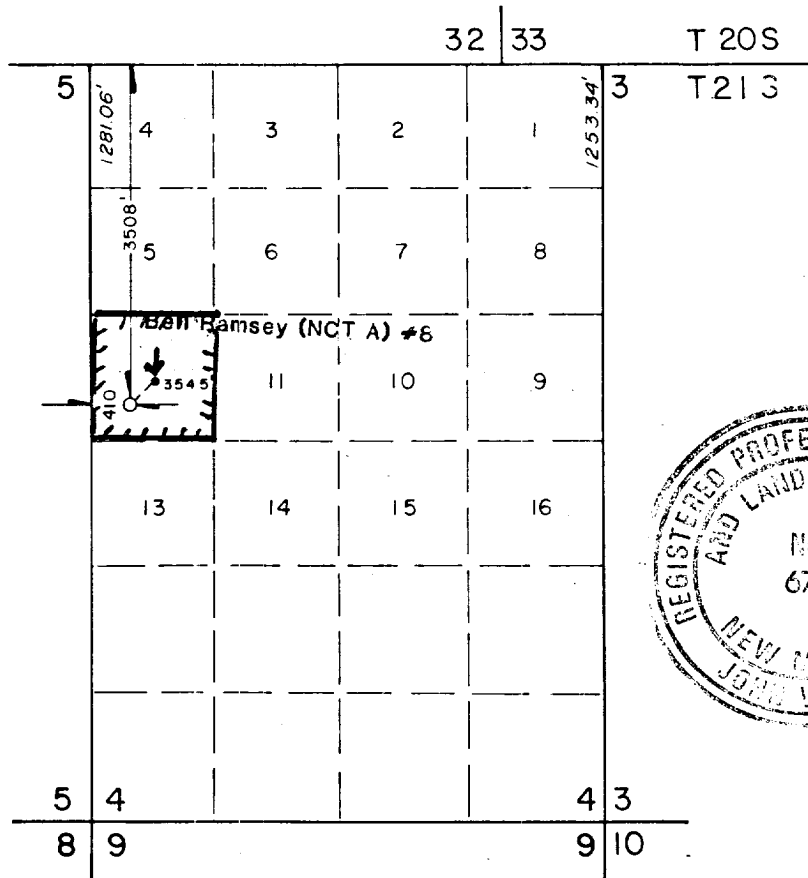
Operator CHEVRON U.S.A., INC.		Lease Emsu		Well No. 211	
Unit Letter L	Section 4	Township 21 SOUTH	Range 36 EAST	County LEA	
Actual Footage Location of Well: 3508 feet from the NORTH line and 410 feet from the WEST line					
Ground Level Elev. 3564.4'	Producing Formation Grayburg	Pool Eunice Monument		Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



SCALE: 1" = 2000'

CERTIFICATION

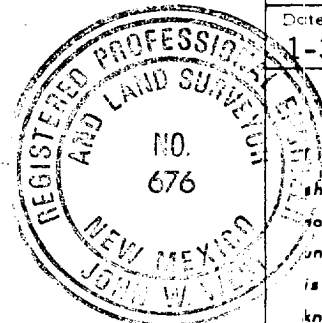
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: *D.H. Butler Jr.*

Position: Division Drilling Manager

Company: Chevron U.S.A. Inc.

Date: 1-30-1986



I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: JANUARY 14, 1986

Registered Professional Engineer and/or Land Surveyor

John W. West
Certificate No. JOHN W. WEST 676

Ronald J. Eidson 3239

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