

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐									
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐ Well put on production									
2. Name of Operator Seay Exploration, Inc.					8. Well No. 1				
3. Address of Operator 407 N. Big Spring, Suite 200, Midland, Texas 79701					9. Pool name or Wildcat House (Seven Rivers)				
4. Well Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line Section 6 Township 20-S Range 39-E NMPM Lea County									
10. Date Spudded 3-29-85		11. Date T.D. Reached 4-14-85		12. Date Compl. (Ready to Prod.) 1-13-91		13. Elevations (DF & RKB, RT, GR, etc.) 3592 GL & 3603 KB		14. Elev. Casinghead	
15. Total Depth 7250		16. Plug Back T.D. 3380		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools X Cable Tools		19. Producing Interval(s), of this completion - Top, Bottom, Name 3043 - 3170 (Seven Rivers)	
21. Type Electric and Other Logs Run DLL/MLL/GR CN/CDL/GR							20. Was Directional Survey Made No		
22. Was Well Cored No									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8-5/8"		24 # K-55		1514'		12-1/4"		500 sx "C" 35/65 poz	
								250 sx "C" 2% CaCl	
4-1/2"		10.5 # K-55		3470'		7-7/8"		227 sx Self Stress I .2% D-46	
24. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
25. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
2-3/8"									
26. Perforation record (interval, size, and number) 3043 - 3170 CIBP @ 4200									
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
3043 - 3170					3000 gals. 7-1/2% NEFE Acid				
28. PRODUCTION									
Date First Production 1-13-91		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Producing	
Date of Test 1-14-91		Hours Tested 24		Coke Size 16/64		Prod's For Test Period		Oil - Bbl 160	
Flow Tubing Press. 100		Casing Pressure -		Calculated 24-Hour Rate		Oil - Bbl -		Gas - MCF 160	
						Water - Bbl -		Gas - Oil Ratio -	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sales								Test Witnessed By	
30. List Attachments									
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature Ann E. Ritchie		Printed Name Ann E. Ritchie		Title Agent		Date 1-15-91			