<u>)ISTRICT II</u> .O. Drawer DD, Antesia, NM 88210

)<u>ISTRICT III</u> 000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico								
Ener, Minera	is and Natural Resources	Department						

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OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•		<u>10 TR/</u>	<u>ANS</u>	POHI OIL	<u>ANU NA </u>	TURAL G				
Operator Chevron U.S.A. Inc.					Well API No. 30-025-29183					
Address	• 100.						1 30-	020-2910		
P.O. Box 670,	Hobbs,	NM 8	824	0	N2					
leason(s) for Filing (Check proper box)		Change in	n Trans	sporter of:	_	er (Please expl			P.11 (NO	ο Γ. μ.
Recompletion	Oil		Dry	· _		ige well Bell-Jand			Bell (N(JT-C) #5
hange in Operator	Casinghea	ud Gas	Cond	densate					<u></u>	
change of operator give name ad address of previous operator										
L DESCRIPTION OF WELL	AND LE	ASE								·
.ease Name			Pool	Name, Includi	ng Formation		the second s	of Lease		ease No.
Bell-Janda Gas Com		2	Eur	mont (Ya	<u>tes/Quee</u>	n)	State	Federal or Fe	8	
Linit Letter E	. 144	0	.	n n N	orth	e and <u>131</u>	0 -		West	• • •
	- •		_ rea				⊻ Fe	et From The	WESL	Line
Section 15 Township	2 15		Rang	<mark>е</mark> 36Е	, N	MPM, Le	a			County
II. DESIGNATION OF TRAN	SPORTE		IL A	ND NATU	RAL GAS					
lame of Authorized Transporter of Oil		or Conde				re address to w	hich approved	copy of this f	orm is to be se	ent)
Name of Authorized Transporter of Casing		Gaz	or Di	ry Gas 🔀	Address (Gi	ne address to w	nich approved	copy of this f	orm is to be se	ini)
f well produces oil or liquids,	Unit	Sec.	Twp.	. Rge.	ls gas actuall	•	When		2 11	
ve location of tanks.	ļļ		L			fes_		11-19	1-86	
this production is commingled with that f V. COMPLETION DATA	rom any ou	er lease or	pool, į	give commingi	ing order num	DET:				
Designate Type of Completion -		Oil Well	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
ate Spudded		pl. Ready to	Prod.	,	Total Depth	1	1	P.B.T.D.		J
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas	Pay		Tubing Dept	Tubing Depth			
erforations				Depth Casing Shoe						
	<u> </u>									
			DEPTH SET			SACKS CEMENT				
HOLE SIZE CASING & TUBING SIZE										
									<u></u>	
. TEST DATA AND REQUES	T FOR A	LLOW	ABLI	E				<u></u>		J
IL WELL (Test must be after re	r		of load	d oil and must					or full 24 hour	rs.)
ate First New Oil Run To Tank	Date of Tes	st			Producing Me	ethod (Flow, pu	ımp, gas lift, e	tc.)		
ength of Test	Tubing Pressure				Casing Press	Ire	<u></u>	Choke Size		
							Cm MCE			
ctual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
AS WELL	L							1		
ctual Prod. Test - MCF/D	Length of 7	lest			Bbls. Conden	sate/MMCF		Gravity of C	ondensate	
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
L OPERATOR CERTIFICA	ATE OF	COMP	LIA	NCE	[I		J
I hereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved JUN 2 9 1990						
	-		_		Date	Approve			00 3	en
M. E. akim 4/13/90				By						
Signature M. E. Akins Staff Drlg. Engr.				By District Contract Station						
Printed Name Title					Title				****•**	*** 8 ¥
<u>6-13-90</u> 50 Date	<u></u>		phone	No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells. $R \neq A$