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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

E-230

7. Unit Agreement Name

8. Farm or Lease Name

R.R. Bell (WCT-C) Con

9. Well No.

5

10. Field and Pool, or Wildcat

Eumont

10. TYPE OF WELL

11. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

12. Name of Operator

Hutch Oil Corp. Cheyenne WY

13. Address of Operator

P.O. Box 670, Hobbs, NM 88240

14. Location of Well

UNIT LETTER *E* LOCATED *1440* FEET FROM THE *North* LINE AND *1310* FEET FROM

THE *West* LINE OF SEC. *15* TWP. *21S* RGE. *36E* NMPN

Lea

15. Date Spudded

6-24-85

16. Date T.D. Reached

7-7-85

17. Date Compl. (Ready to Prod.)

7-8-85

18. Elevations (DF, RKB, RT, GR, etc.)

3577' GL

19. Elev. Casinghead

-

20. Total Depth

3625'

21. Plug Back T.D.

3379'

22. If Multiple Compl., How

Single

23. Intervals

0'-3625'

Rotary Tools

Cable Tools

-

24. Producing Interval(s), of this completion - Top, Bottom, Name

3400'-3625' Queen Penrose

25. Was Directional Survey

Made

No

26. Type Electric and Other Logs Run

Compensate Neutron Log-CCL

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>8 5/8"</i>	<i>24#</i>	<i>482'</i>	<i>12 1/4"</i>	<i>300.24 - TSTOC 65'</i>	
<i>5 1/2"</i>	<i>15.5#</i>	<i>3400'</i>	<i>7 7/8"</i>	<i>700.24 - Circ</i>	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					<i>2 3/8"</i>	<i>3379'</i>
						<i>3376'</i>

28. Perforation Details (Interval, size and number)

None (OH)

29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<i>56,300 gals foam, 57,000# sand</i>

30. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
<i>7-8-85</i>		<i>flowing</i>				<i>Shut In</i>	
Date of Test	Hours Tested	Choke Size	Prod'n. per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<i>7-14-85</i>	<i>24 hrs</i>	<i>20/64</i>	<i>→</i>	<i>0</i>	<i>660</i>	<i>0</i>	<i>0</i>
Flow Tubing Pressure	Casing Pressure	Calculated 14-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
<i>290</i>	<i>0</i>	<i>→</i>	<i>0</i>	<i>660</i>	<i>0</i>	<i>0</i>	

31. Disposition of Gas (Sold, used for fuel, vented, etc.)

Waiting on Connection

Test Witnessed By

32. List of Attachments

33. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *R.D. Pitre* TITLE *DIV. PETR. ENGINEER* DATE *8-9-85*

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Fictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Permian	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.
No. 2, from	to	feet.
No. 3, from	to	feet.
No. 4, from	to	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2600		Red beds, sd, salt, Anhy				
2600	2740		Anhy				
2740	3425		Anhy, sand				
3425	3625		sand, dol, Anhy				

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