									_		
NO. OF COPIES RECEIV	ED									m C-10 vised 11	
DISTRIBUTION	DISTRIBUTION					ſ	5a. Indicate Type of Lease				
SANTA FE					SERVATIO						Fee X
FILE		WELL COMPLE	TION O	R RECO	MPLETIO	N RE	PORT A	ND LOG			Gas Lease No.
U.S.G.S.											
LAND OFFICE									n.a	, \\\\	· · · · · · · · · · · · · · · · · · ·
OPERATOR									IIII	////	
										1117	hent Name
IG. TYPE OF WELL									Non		ient Adhe
		- X GAS		DRY	OTHER_						ise Name
b. TYPE OF COMPLE		[] PLUG	DU	ee. 🗍						eight	
WELL OV		EN BACK	RE	FF.	OTHER				9, Well		
2. Name of Operator									5. nem	1	
Kern Co	·								10 100	-	Pool, or Wildcat
3. Address of Operator		Miller	1 T	20 707	05					nont	Foot, of windedt
	orth Big Sp	ring, Midlan	a, 1ex	as 797						3777	······
4. Location of Well										////	
17	1	000		South		105	20			////	
UNIT LETTER K	LOCATED	900 FEET FI	OM THE	South	LINE AND	1.90 1.90		EET FROM	12, Cor	7777,	<u>1111111111</u>
Upat	7	215	37F	1	<i>311111</i>	1111	HHA	/////)	12, 001		
THE West LINE OF	sec. /	TWP. ZID RG	ε. <u></u> Γ ΓΕ	NMPM	V/////	$\overline{\prime \prime \prime \prime }$	\overline{VIII}		Lea		
15. Date Spudded		heached 17. Pate 5/1		eady to Pr	rod.) [16.		$O_{\rm LS}(DF, R)$	<i>κμ</i> , κ <i>ι</i> , υ	K, etc.)		ev. Cashinghead 479
4/24/85	5/2/85			75 14 15 1					Taalo		
20. Total Depth	21. 14	ug Back T.D. 4201'		lf Multiple Many	: Соп.р.1., Но	w _	Drilled	s i hetar ^{By} ¦ Surf	7 1001S F T T	h i	Cable Tools
4250'								→ 10011		ł	Was Directional Surv
24. Produzing Interval										25.	Made
Queen 3450' t	:o 3716', p	perforated 35	556 ' to	3684'							no
					<u></u>				T.	17 11/20	Well Cored
26. Type Electric and '										nc	
Gamma Ray-Nei											·
28.					ort all string	s set in					
CASING SIZE	WEIGHT LE			ноц 11'	E SIZE	150		TING RECO	DRD		AMOUNT PULLED
8 5/8"	24#	303					sx ceme				none
5 1/2"	17#	4250	<u> </u>	//	7/8"	1075	sx cen	nent			none
				<u> </u>							
			. <u> </u>			<u> </u>			UBING	PECOP	D
29.		LINER RECORD					ен у Б			T	
SIZE	TOP	воттом	SACKS C	EMENI	SCREEN		SIZE		PTH SE	<u>'</u>	PACKER SET
none			+				2_3/8'	- 32	00'		none
			<u> </u>		32.				CEMENT		EZE, ETC.
31. Pertoration Record	(Interval, size a	na numoery				I INTER	T				MATERIAL USED
3556' to	3684' with	n 32 shots					+				ga1 50% CO2
					3556-3	004				-	
					·····	,	ć	<u>ind 02</u> ,	<u>000 p</u>	outigs	s of sand
33.				PRODI	JC TION						
Date First Production	Fro	Juction Method (Flo	wine, eas			nd type	pump)		Well S	Status (Prod. or Shut-in)
5/15/85		Flowing	0,0		0				eh	ut-in	h
Date of Test	Hours Tested	Choke Size	Frod'n.	For (С41 — Вы.	····· (Gas — MCF	Wate	er bbl.		Gas—Oil Ratio
5/17/85	24	24/64"	Test P	eriod	4		298		1		74,500
Flow Tubing Press.	Casing Press	ure Calculated 24	4- 01 - E	<u> </u>		MCF		ter – Bbl.		Oil Gr	avity - API (Corr.)
80 psig	90 psi	Hour Hute	4		298	3		1		390	D APT
34. Disposition of Gau	(Sold, used for f	uel, vented, etc.)			1_270			Tesi	Witness		<u></u>
Vented					-			Ji	m Ker	n	
l											
35. List of Attachment	s										
1 -		iations, log									
C-103, 1	ist of dev:		s of this j	form is true	e und complo	ete to ti	he best of i	my knowled	ge und b	elief.	
C-103, 1 36. I hereby certify th	ist of devi	shown on both fife	es of this j	form is true	e and comple	ete to ti	he best of i	my knowled	ge und b	elief.	
C-103, 1 36. I hereby certify th	ist of devi	shown on both fife				ete to ti	he best of i	my knowled			/85
C-103, 1 36. I hereby certify th	ist of dev:	shown on both fife	s of this f			ete to ti	he best of i	my knowled	ge and b DATE		/85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later that dy days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate exception state land, where six copies are required. See Hule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico				
T. Anhy 1355 T. Salt 1390 B. Salt 2550 T. Yates 2998 T. 7 Rivers 3242 T. Queen 3450	_ T. Canyon _ T. Strawn _ T. Atoka _ T. Miss _ T. Devonian _ T. Silurian _ T. Montoya	T Ojo Alano T. Kirtland-Fruitland T. Pictured Cliffs T. Cliff House T. Menefee T. Point Lookout	T. Penn. "B"			
T. San Andres4016 T. Glorieta	_ T. Simpson _ T. Simpson _ T. McKee _ T. Ellenburger	. T. Gallup Base Greenhorn	. T. Ignacio Qtzte . T. Granite			
T. Blinebry T. Tubb	_ T. Gr. Wash _ T. Granite _ T. Delaware Sand	. T. Morrison . T. Todilto	T			
T. Abo T. Wolfcamp	T. Bone Springs T T T	T. Wingate	T			
T Cisco (Bough C)	TOIL OR GAS	T. Penn. "A" SANDS OR ZONES	T			
No. 2, from	to	No. 5, from				

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1	, from	to	· · · · · · · · · · · · · · · · · · ·
No. 2	, from	tofee	• • • • • • • • • • • • • • • • • • •
No. 3	, from	tofee	L
No. 4	, from	to	· · · · · · · · · · · · · · · · · · ·

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To r	Thickness in Feet	Formation
surf. 303 1365 2550 3120 3460 3692 4140	303 1365 2550 3120 3460 3692 4140 4250	303 1062 1185 570 340 232 448 110	Surface sand & redbeds Redbeds, anhydrite Redbeds, anhydrite & sand Sand, anhydrite & limeston Sand, limestone & dolomite Sand and dolomite Dolomite and sandstone Dolomite				RECEIVED JUN - 3 1985 HOBB