

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-85

Operator Kern Co.	
Address 3005 North Big Spring, Midland, Texas 79705	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Speight	Well No. 1	Pool Name, Including Formation Eumont	Kind of Lease State, Federal or Fee Fee	Lease No. n.a.
Location				
Unit Letter K ; 1980 Feet From The North Line and 1980 Feet From The West				
Line of Section 7 Township 21S Range 37-E, NMEM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, TX 77001					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma 74004					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 7	Twp. 21-S	Rge. 37-E	Is gas actually connected? No	When As soon as possible

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
Date Spudded 4/24/85	Date Compl. Ready to Prod. 5/15/85		Total Depth 4250'		P.B.T.D. 4201'			
Elevations (DF, RKB, RT, GR, etc.) 3480' GL	Name of Producing Formation Queen		Top Oil/Gas Pay 3450'		Tubing Depth 3500'			
Perforations 3556 to 3684 w 32 shots					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8"	303'	150 sx circulated
7 7/8"	5 1/2"	4250'	1075 sx circulated

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

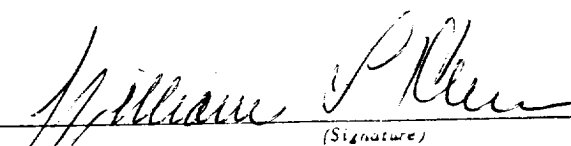
Date First New Oil Run To Tanks 5/15/85	Date of Test 5/17/85	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 80 psig	Casing Pressure 90 psig	Choke Size 24/64"
Actual Prod. During Test	Oil-Bbls. 4 BO	Water-Bbls. 1 bbls	Gas-MCF 298

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Engineer
5/31/85
(Date)

OIL CONSERVATION COMMISSION

APPROVED **AUG 2 1 1985**, 19
BY **ORIGINAL SIGNED BY JERRY BENTON**
DISTRICT I SUPERVISOR
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only sections I, II, III, and V for changes in existing well name or number, or transporter, or other action change or condition.
Separate forms C-104 must be filed for each pool in newly completed wells.

RECEIVED

JUL 12 1985

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