



PHILLIPS PETROLEUM COMPANY

ODESSA, TEXAS 79762
4001 PENBROOK

NATURAL RESOURCES GROUP
Exploration and Production

DATE: August 12, 1985

ENERGY AND MINERALS DEPT.
OIL CONSERVATION DIVISION
ATTN: MR. JERRY SEXTON
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

NOTICE OF GAS CONNECTION

This is to notify the Oil Conservation Commission that connection for the

purchase of gas from Kern Company
Operator

Speight #1, 0, 7-21-37, Eumont Queen
Lease Well Unit S. T. R. Pool

Phillips Petroleum Company, was made on July 24, 1985
Name of Purchaser

Phillips Oil Company
A Subsidiary Of Phillips Petroleum Company

J. B. Rush
J. B. Rush - Representative

Production Records Supervisor
Room 215 Phillips Building

cc: To Operator
Oil Conservation Commission - Santa Fe

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TRIBUTION		
FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
n.a.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name none
2. Name of Operator Kern Co.	8. Farm or Lease Name Speight
3. Address of Operator 3005 North Big Spring, Midland, Texas 79705	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Eumont
15. Elevation (Show whether DF, RT, GR, etc.) 3480 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Complete Well ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-5-85 Rigged up logging unit and ran Gamma Ray-Neutron log from PBTD (4201') to surface.
- 5-10-85 MIPU pick up tubing, tag bottom and circulate well clean.
- 5-11-85 Spot 500 gal. 15% NEFE acid across Queen formation and perforated well from 3556 to 3684 with 32 shots. Acidized well with 1500 gal. 15% NEFE @ 6.8 B/M with 2900 psig.
- 5-12-85 Swab well dry.
- 5-14-85 Frack well w 40,000 gal 50% CO₂ and 62,000 pound of sand @ 30 B/M w 2390 psig ISDP 1180 psig. Opened well to test tank on 24/64" choke.
- 5-15-85 Flow well to pits to recover CO₂.
- 5-16-85 Flow well to pits to receive frack.
- 5-17-85 Shut well in prep to test.
- 5-18-85 SITP 110 psig SICP 110 psig opened well on 24/64" ck and flowed 4 barrels of 39° API oil and 298 mcf gas/day with 80 psig FTP. GOR 74,500.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u>	TITLE <u>Engineer</u>	DATE <u>5/31/85</u>
ORIGINAL SIGNED BY JERRY SEXTON		
APPROVED BY <u>DISTRICT 1 SUPERVISOR</u>	TITLE <u></u>	DATE <u>JUN - 4 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUN - 3 1985

O.C.O.
HOBBS OFFICE