S	TATE	Oi:	í	. ,	MEXICO	
ENERGY	440	STATE	NΑ	ιs	DEPARTMEN	JT

HOT AND MINERALS DI		
mp be there becelets		
DISTRIBUTION		
BANTAFE		
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U.1.0.1		
LAND OFFICE .		L
C. D. D. D. D. D. D.	1	ı

mp be tante betetele	OIL CONSERVA	HOM DIVISION	
DISTRIBUTION	P. O. BOX	2088	Form C-10: Revised 10
BANTAFE	SANTA FE, NEW	MEXICO 87501	
FILE			50. Indicore Type of Leuse
U.1.O.1			State X For
LAND OFFICE		•	5. State Oil & Gus Lease No.
OPERATOR .			B-1732
			THITTING
SUND SUND CHE THE TOW OF	RY NOTICES AND REPORTS ON I	WELLS ICE TO A DIFFERENT RESERVOIR.	
	•		7. Unit Agreement Name
OIL X WELL	OTHER-	•	
Nome of Operator			B. Fram or Lause liume
· · · ·			Harry Leonard (NCT-
Gulf Oil Corporation			9. Weil Ho.
. Address of Cherator	20010	•	. 6
P. O. Box 670, Hobbs,	NM 88240		10. Field and Pool, or Widcal
Location of Fell	•	0017	
0	2983 FEET FROM THE South	LINE AND 2317 PEET FRE	Drinkard
•		•	
Fast	21S	HANGEHMP	(
THE ENC, SEC	TION		
mmmmm	15. Elevation (Show whether I	DF, RT, GR, etc.)	12. County
	3499' GI	и и	Lea
Check	k Appropriate Box To Indicate N	ature of Notice, Report or C	Other Data
	INTENTION TO:	. SUBSEQUE	NT REPORT OF:
Nonez o.		•	
m	PLUG AND ANANDON	REMEDIAL WORK	ALTERING CASSING
PENFORM PENESTAL WORK	**************************************	COMMENCE DRILLING OFFIS.	PLUG AND ABANDONNI
TEMPORARILY ASAHODH	rni	CASING TEST AND CEMENT JON	
PULL OR ALTER SATING	CHANGE PLANS	OTHER P&A Blinebry, Re-	complete Drinkard
•		OTHER PON DITTEDLY, HE	-
OTHER	LJ		•
		ails and nive partinent dates, includ	ing estimated date of starting any to
17. Describe Proposed or Completed	Operations (Clearly state all pertinent deta	and, and give periment and and	
work) SEE BULE 1103.	•	and the second second	
•			anaka Class How with

POH with production equipment. Set cement retainer at 5744'. Pump 200 sacks Class! .3% Halad 4 +.5% CFR-2. Sq 5797'-5902' to 800#. Reverse out cement. Tag cement at 5724'.

Drill cement, cement retainer to 5950', clean out to 6900'. Perf 6640-44', 6674-78', 6692-96'
6730-34', 6758-62', 6800-04', 6846-50' with (2) ½" burrless JHPF (56 holes). Press test
squeeze 500#. Straddle acidize 6640'-6804' with 1400 gals 15% NEA. ISIP 2100#, 10 min 1500#. GIH with MA, perf sub and SN on2-3/8" tubing. Attempted swab, hung up on paraffin. Cut sand line and POH with tubing. Acidize with 10,500 gals 15% NEFE slick HCL, (66) 7/8" RCNB's. Max pres 6500#, ISIP 2500#, min pres 4900#, 5 min 1800#, avg pres 6275#, 10 min 1300#, AIR 7.48 BPM. RIH with 2-3/8" tubing to 6880". Ran rods and pump. Complete after abandoning Blinebry and recompleting Drinkard 6-10-81.

		•	
A La	n above is true and complete to the bes	of of my knowledge and belief.	
ROP	to virue	Area Engineer	BAYE 6-15-81
PICHED AND DESCRIPTION OF THE PERSON OF THE	Jerry Se		JUN 17 1981

DISTRIBUTION	W WBY.	EXICO OIL CONSERV	ATION COMMIS IN		orm C-101	• .
SANTA FE	· ·	•		_	levised 1-1-55	
VILE				İ	SA. Indicate Type	FEE T
U.S.G.S.		·	•		5. Prine Cil & G	L
LAND OFFICE			•	İ		-1732
OPERATOR				· .	THITTI	anninni.
A DOLLICATION	FOR PERMIT TO I	ORILL, DEEPEN, O	R PLUG BACK			
APPLICATION	TORTERMITIS			·	7. Unit Agreeme	at Name
		DEEPEN	PLUG B	ACK 🛛		
b. Type of Well					8. Farm or Leas	
AELL X GAS WELL	O.HER_		ZOVE MULT	ONE	Harry Leon	ard (NCT-F)
L. Hans of Operator					. 6	
Gulf Oil Corpor	ation .		·		10. Field and F	pel, er Wilizat
P. O. Box 670,	Hobbs, NM 882	40			Drinkard	•
	·	TED 2983 FEE	T FROM THE South	LINE		
UNIT LETTER		.,		.,		
2317 FEET FROM T	HE East LINE	OF SEC. 2	215 RGE. 37	EKEN	1f. County	77777777
					Lea	
	4444444	<i>HHHHH</i>	<i>HHHHHH</i>	+++++	iinni	HHHH
4444444444	4444444	44444	Frorosed Depth 19	A. Formation	12.	, hatery or C.T.
						<u> </u>
Li. Lievations (Show whether DF, I	KI, etc.) 21A. Kind	& Status Plug. Bond 21	B. Drilling Contractor	:	22. Approx. E	ate Work will start
3499' GL					<u> </u>	
23.	P	ROPOSED CASING AND	CEMENT PROGRAM			•
		WEIGHT PER FOOT		SACKS OF	CEMENT	EST. TOP
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	JETTINO DEI TIT			
No New Casing	·					
			-		-	
				•		
•			•	•		
			toine of 5750!	coment	52971-590	2° with
POH with produc	tion equipment.	Set cement re Lad-4 and 0.5% C	carner at 3730;	, cemenc t retain	er and cem	ent:
4	NA Cimoulata b	olo with 8 6# G	KF. Perr 004U-4	44'. 00/	4-/0 . 009	Z-90 ,
67200341 6758.	-621 68NN - N41	6846-50' with (2) %" burriess 、	Jurr 9	cradure ac	Luize
CCLOI COEDI: 4	⊧⊾ 200 ~a1a 15%	NEEF inhibited	HCL per set. N	Nab and	rear wer	ulze
6640'-6850' wit	th 10,500 ga1s]	15% NEFE slick H	CL and (66) //8	. KCNR. s	. Additio	nar
procedure will	follow pending	results of actu	Job.		٠.	
	•		•		-	
		•				•
	•		• •			
· .	. •			•	•.	•
					•	
IN ABOVE SPACE DESCRIBE PR	IOPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN O	R PLUS BACK, GIVE DAYA O	N PRESENT P	RODUCTIVE ZONE",	AND PADPOSED NEW PE
Tive ZONE, CIVE BLOWOUT PREVENT I hereby certify that the information	EN ANDRIGHT IN THE STATE OF					
I hereby certify that the information	in above is the and com	•			n 4	4-21-81
Signed Kall	te	Title Area Er	gineer			
(This space for.	State lise)				ann	o 2 1001
(This space for Orig. Si	gileg en			• •	414	ZA 1301
Jerry S					DATE	
CONDITIONS OF APPROVAL, I						

APR 21 1961

OH CONSCIONAL CON.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
SANTA FE		
FILE		
U.\$.0.\$.	_	
LAND OFFICE	_	
OPPRATOR	1	1

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103 Revised 10-1-78

DISTRIBUTION	P, O, BO		K541250 12 1 10
SANTAFE	SANTA FE, NEW	MEXICO 87501	Sa. Indicate Type of Lease
FILE			
V,\$.0.\$.			State X Fee
LAND OFFICE			5. State Oil & Gas Lease No.
OPERATOR	•		в-1732
OFERTION 1			mmm
	TES NO DEDODIE ON	WELLS	
SUNDRY NOT	ICES AND REPORTS ON	ACK TO A DIFFERENT RESERVOIR.	
(DO MET USE THIS FORM FOR PROPOSALS USE "APPLICATION FOR	PERMIT - FORM C-101) FOR SUC	H PROPOSALS.	7. Unit Agreement Name
	•	•	
011 X 6A3	En-		
WELL L			8. Farm or Lease Hume
Name of Operator			Harry Leonard (NCT-F)
Gulf Oil Corporation			9. Weil No.
Guil Oil Corporation			
Address of Cherator	99240	•	0
P. O. Box 670, Hobbs, NM	00240		10. Field and Pool, or Widcat
			77.1 day = 1. mag
UNIT LETTER0	South	2317 FEET FRO	Blinebry
UNIT LETTER 0 2903	FEET FROM THE		
•		2777	
Post	2 TOWNSHIP 21	S RANGE 37E HMPI	(
THE EAST LINE, SECTION			
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	15. Elevation Jones 21001	O.T.	Lea
	34991	GL	
Milliamin	Day To Indicate	Nature of Notice, Report of C	ther Data
· Check Appro	priate box to indicate.	SUBSFOUE	NT REPORT OF:
NOTICE OF INTEN	TION TO:	303027-	
			. г
	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
ERFORM REMEDIAL WORK	PEDE XNO XDXIII	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
§ 1			
EMPORARILY ASANDON	CHANGE PLANS	CASING TEST AND CEMENT JOB	Togged
PULL OR ALTER LASING		OTHER Cleaned Out	, Logged
	·	1	
		٠ ا ا	
7. Describe Proposed or Completed Operation		includ	ing estimated date of starting any propos
d as Completed Queration	ons (Clearly state all pertinent de	etails, and give pertinent dates, the	
work) SEE RULE 1103.			
•			
			aluate logs. POH
Cleanout wellbore to 810	10' Log wellbore,	return to production, ev	arada zogot zon
Cleanour weilbore to or	t vnock out cemen	t plug and CIBP at 5935.	, push remarks co
Cleanout wellbore to 810 with production equipmen	IL. KHOCK GGC COMME	Tu with production equip	ment and return to
8100' Log 7750'-5930'	and 3030 -3470 . 0	III with production	
production. Complete 3	-3-81.		
production. compress	•		
			•
•	•		
	•		
		•	•
			_
18. I hereby cer ify that the information abo	ve is true and complete to the bo	est of my knowledge and belief.	
18. I hereby cerify that the information and			2 72 23
	<u>-</u>	Amea Engime	3-10-81
レリルス	e_ TITLE	Area Engimer	DAIL
BIGHED VICE			
			STAD THAT
	•		[数据范 [集] 新国 (2) [1] [1]
And the street of the street o			
In Land	71748_		DATE

MAR 1 0 1981

OIL CONSERVATION DIV

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

80. 00 CONIES SCCCIVES	
DISTRIBUTION	
SANTA FE	
FILE	<u></u>
U.S.O.S.	
LAND OFFICE	 <u> </u>
	i

OIL CONSERVATION DIVISION P. O. BOX 2088 NTA FE NEW MEXICO 87501

Form C-103 Revised 19-1-78

SANTA FE	SANTA FE, NEW MEXICO 87501	
FILE		5a. Indicate Type of Lease
U.S.G.S.		State X Foo
LAND OFFICE		5. State Oli & Gas Lease No.
OPERATOR		в-1732
		mmmmm
SUNDRY NOTICES A	AND REPORTS ON WELLS	
IND MAY USE THIS FORM FUR PROPUSALS TO UNICE	AND KEPORTS OIL TILLES ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. " (FORM C-101) FOR SUCH PROPOSALS.)	
USE "APPLICATION FOR PERMIT -		7. Unit Agreement Name
oir ☑ 648 ☐		*
WELL X WELL OTHER-		8. Farm or Lease Name
2. Name of Operator		Harry Leonard (NCT-F)
Gulf Oil Corporation		9. Well No.
3. Address of Operator		g. Well No.
	88240	6
1. 0. Don 0,0 120		10. Field and Pool, or Wildcat
4. Location of Well	0017	Blinebry
UNIT LETTER	FROM THE South LINE AND 2317 FEET	THITTINITY MOR
East LINE SECTION 2	TOWNSHIP 21S RANGE 37E N	MPM. (
3. 31 VIIII III III III III III III III III	Llevation (Show whether DF, RT, GR, etc.)	12. County
	3499' GL	Lea
		0.1 D
16. Check Appropriate	Box To Indicate Nature of Notice, Report or	Other Data
NOTICE OF INTENTION T		ENT REPORT OF:
NOTICE OF INTERVIOUS		
	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK	7500 1110	PLUG AND ABANDONMENY
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	,
PULL OR ALTER CABING	CHANGE PLANS CASING TEST AND CEMENT JOB	Г.
	OTHER	L_
OTHER Clean out, log and evalua	ite X	
OTHER CICALI COLL	ly state all pertinent details, and give pertinent dates, incl.	· · · · · · · · · · · · · · · · · · ·
POH with production equipme 8100'. Log from 7750' to the Hang well on. Evaluate log	ent. Knock out cement and CIBP at 595930' and 5650' to 5470'. GIH with page.	935' to approximately production equipment.
		•
•		
·		
•		
18. I haveby certify that one information above is true	and complete to the best of my knowledge and belief.	
16. I have by correy that the		
$\Omega\Omega\Omega$	Amen Producer	1-30-81
VLY III	Area Engineer	DATE
P1011-1		
•		
+ Maximum	*** F	DAYE
APPROVED BY	**************************************	FEB 2 1981
CONDITIONS OF APPROVAL, IF ANY:	·	1 LD & 1381
COMMITTOR		

F 2 1981

OIL CONSERVATION DIV