

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

50. Indicate Type of Lease

State ☒ Fee

5. State Oil & Gas Lease No.

B-1732

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Gulf Oil Corporation

Address of Operator

P. O. Box 670, Hobbs, NM 88240

Location of Well

UNIT LETTER 0 2983 FEET FROM THE South LINE AND 2317 FEET FROM

THE East LINE, SECTION 2 TOWNSHIP 21S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3499' GL

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING
PLUG AND ABANDON

OTHER P&A Blinebry, Recomplete Drinkard

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103.

POH with production equipment. Set cement retainer at 5744'. Pump 200 sacks Class "C" with .3% Halad 4 +, 5% CFR-2. Sq 5797'-5902' to 800#. Reverse out cement. Tag cement at 5724'. Drill cement, cement retainer to 5950', clean out to 6900'. Perf 6640-44', 6674-78', 6692-96' 6730-34', 6758-62', 6800-04', 6846-50' with (2) 1/2" burrless JHPF (56 holes). Press test squeeze 500#. Straddle acidize 6640'-6804' with 1400 gals 15% NEA. ISIP 2100#, 10 min 1500#. GIH with MA, perf sub and SN on 2-3/8" tubing. Attempted swab, hung up on paraffin. Cut sand line and POH with tubing. Acidize with 10,500 gals 15% NEFE slick HCL, (66) 7/8" RCNB's. Max pres 6500#, ISIP 2500#, min pres 4900#, 5 min 1800#, avg pres 6275#, 10 min 1300#, AIR 7.48 BPM. RIH with 2-3/8" tubing to 6880'. Ran rods and pump. Complete after abandoning Blinebry and recompleting Drinkard 6-10-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.D. Pate

TITLE Area Engineer

DATE 6-15-81

Jerry S.

JUN 17 1981

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JUN 16 1964
OFFICE OF THE ATTORNEY GENERAL

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-85

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1732	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>			
b. Type of Well		8. Firm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		Harry Leonard (NCT-F)	
c. Name of Operator		9. Well No.	
Gulf Oil Corporation		6	
3. Address of Operator		10. Field and Pool, or Whistat	
P. O. Box 670, Hobbs, NM 88240		Drinkard	
4. Location of Well		11. County	
UNIT LETTER <u>0</u> LOCATED <u>2983</u> FEET FROM THE <u>South</u> LINE AND <u>2317</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>2</u> TWP. <u>21S</u> RGE. <u>37E</u> NMPM		Lea	
12. Elevations (Show whether D/F, K/I, etc.)		19. Proposed Depth	
3499' GL			
21A. Kind & Status Plug. Bord		19A. Formation	
21B. Drilling Contractor		20. History or C.T.	
22. Approx. Date Work will start			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
No New Casing					

POH with production equipment. Set cement retainer at 5750', cement 5297'-5902' with 200 sacks Class "C" w/0.3% Halad-4 and 0.5% CFR-2. Drill out retainer and cement; test casing 750#. Circulate hole with 8.6# GKF. Perf 6640-44', 6674-78', 6692-96', 6730-34', 6758-62', 6800-04', 6846-50' with (2) 1/2" burrless JHPF. Straddle acidize 6640'-6850' with 200 gals 15% NEFE inhibited HCL per set. Swab and test. Acidize 6640'-6850' with 10,500 gals 15% NEFE slick HCL and (66) 7/8" RCNB's. Additional procedure will follow pending results of acid job.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed R. D. Pate Title Area Engineer Date 4-21-81

(This space for State Use)
Orig. Signed by

Jerry Sorenson

APPROVED BY Dick A. Smith TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 22 1981

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APR 21 1981

OIL CONSERVATION DIV.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1732

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Harry Leonard (NCT-F)
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 6
4. Location of well UNIT LETTER 0 2983 FEET FROM THE South LINE AND 2317 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3499' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Cleaned Out, Logged <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cleanout wellbore to 8100'. Log wellbore, return to production; evaluate logs. POH with production equipment. Knock out cement plug and CIBP at 5935', push remains to 8100'. Log 7750'-5930' and 5650'-5470'. GIH with production equipment and return to production. Complete 3-3-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *RD Pitre* TITLE Area Engineer DATE 3-10-81

APPROVED BY *[Signature]* TITLE DATE *MAR 11 1981*

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MAR 10 1981

OIL CONSERVATION DIV

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1732	

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2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Harry Leonard (NCT-F)
3. Address of Operator P. O. Box 670, Hobbs, NM 88240		9. Well No. 6
4. Location of Well UNIT LETTER <u>0</u> , <u>2983</u> FEET FROM THE <u>South</u> LINE AND <u>2317</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3499' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER Clean out, log and evaluate ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment. Knock out cement and CIBP at 5935' to approximately 8100'. Log from 7750' to 5930' and 5650' to 5470'. GIH with production equipment. Hang well on. Evaluate logs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED RDPit TITLE Area Engineer DATE 1-30-81

APPROVED BY _____ TITLE _____ DATE FEB 2 1981
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 2 1981

OIL CONSERVATION DIV.