NEW EXICO OIL CONSERVATION COMM NON Santa Fe, New Mexico						(Form C-104) (Revised 7/1/52)		
		-ir	REQU	UEST FOR (OIL)	- (GAS) ALL	OWABLE	New Well Recompletion	
Form C-1 able will month of	04 is to be assign comple	be submi ied effect tion or r	mitted by tted in QU ive 7:00 A ecompletio	the operator before an init JADRUPLICATE to the A.M. on date of completio on. The completion date ported on 15.025 psia at 60	ial allowable will be some District Office (n or recompletion, p shall be that date in	assigned to any complet to which Form C-101 w rodiced this form is fil	vas sent. The allow- ed during calendar	
into the s	OCK CAIN	3. Oas II			lobbs, New Hexi	co Decembe	(Date)	
WE ARE	HERE	BY REC	UESTIN	G AN ALLOWABLE FO	(Place) R A WELL KNOV	VN AS:	(Date)	
		rporat. or Opera		Harry Leonard "I (Lease)	Kii , Well No	6 , in SW		
0				T. 21-8 , R. 37-E		ry-Blinebry	Pool	
.	Lea			County. Date Spudded		, Date Completed		
Pl	ease ind	icate loca	ation:					
D	С	B	A	Elevation	Total Depth	82951 , P.E	52931	
E	F	G	н	Top oil #98 pay	797! Narr	e of Prod. Form.	linebry	
				Casing Perforations:	5797-58261	5866-59021	or	
L.	к	J	1	Depth to Casing shoe	of Prod. String			
M	N	0	P	Natural Prod. Test			BOPD	
		U		based on	bbls. Oil in	Hrs	Mins.	
	-			Test after acid or sho) t		B OPD	
Cas	ing and (Sementing	Record			Hrs		
Size	F	reet	Sax	Based on				
				Gas Well Potential				
				Size choke in inches				
				Date first oil run to t	tanks or gas to Trans	mission system:	12-5-56	
				Transporter taking C	Dil or Gas:	<u>l Pipeline Corp.</u>		
Remarks	ł,	. <u></u>	It is r	equested that this	well be pladed	in the Proration	Schodule	
		<u></u>	A 1911	ve Desember 5, 1956	Inf. Aule	11 024		
I h	ereby cer	tify that	the infor	mation given above is tru	e and complete to the	e best of my knowledge.		
Approve	d			, 19	Ć	(Company or Operator)	1	
	OIL CONSERVATION COMMISSION					By: (Signature)		
E. Fischer					Title Ass't Ares Supt. of Prod.			
By: Engineer District					Send Communications regarding well to: Gulf Oil Corporation			

• •	NEW MI 'CO OIL CONSER SANTA FE, NE'	VATION CON ISSION Form C-110 W MEXICO Revised 7/1/55
	the original and 4 copies with t	
	CERTIFICATE OF COMPLIAN	ICE AND AUTHORIZATION
	TO TRANSPORT OIL AN	D NATURALLEASIO M 3 27
Company or (Operator Gulf Oil Corporation	Lease Harry Hernard "F"
Well No. <u>6</u>	Unit Letter 0 S 2 T	21-S R 37-B Pool #Terry-Blinebry
County L	Kind of Lease	(State, Fed. or Patented) State
lf well produc	ces oil or condensate, give locat	ion of tanks: Unit 0 S 2 T 21-S R 3
Authorized T	ransporter of Oil or Condensate	Shell Pipeline Corp.
Address		Box 1598, Hobbs, New Nexico
(Give address to which approved	copy of this form is to be sent)
Authorized T	ransporter of Gas Shelly Oil Gen	Dany - Gasoline Plant
Address	Give address to which approved	copy of this form is to be sent)
ر If Gas is not	being sold, give reasons and als	so explain its present disposition:
	part used on les	
	,	
Reasons for	Filing: Please check proper box	New Well()
Change in Ti	ransporter of (Check One): Oil () Dry Gas () C'head () Condensate (
Change in Ov	vnership(Other(x)
Remarks:		Give explanation below)
-	Abandoned Branson 011 and Recomp	leted as Terry-Blinebry Pool
		Regulations of the Oil Conservation Con
mission have	e been complied with.	
Executed thi	s the 7 day of December	_19 <u>56</u>
		By The Kussell
Approved	DEC 14 1956 19	Title Ass't Area Supt. of Prod.
OIL C	ONSERVATION COMMISSION	Company Gulf Oil Corporation
Ву	J. Fischer	Address Box 2167, Hobbe, New Mex
	Engineer District A	
Title //	KIRANISTERN RATIONA THE	
V		

2		rm C-103
NEW MEXICO OIL CONSI	FRVATION COMMISSION	vised 3-55)
	REPORTS ON WELLS	
(Submit to appropriate District Offi	ce as per Commission Rule 1966)	B (28
(Submit to appropriate District ent		_ _
COMPANY Gulf Oil Corporation (Ad	- Box 2167, Hobbs, New Mexico dress)	
	L UNIT O S 2 T	21-S R 37-2
DATE WORK PERFORMED 11-23-56 1	2-5-56 POOL Brutson	
This is a Report of: (Check appropriate	block) Results of Test of	Casing Shut-off
Beginning Drilling Operations	Remedial Work	
Plugging	X Other Bescapleted	as Terry-Blinebry
Detailed account of work done, nature ar	nd quantity of materials used and	results obtained.
Abandoned Brunson Oil and recom	pleted as Terry-Blinebry Pool as	follows:
1. Pulled 2-7/8" tubing. Ran 2-7/8" tub semented perforations in 5-1/2" casin	the with sevent retainer at 8100*	. Saugese
tubing.	assi Dunned 12 seeks sement on	nlug. Perforated
	A A TOT ANALYSA THOM SHOULD SUD	
3. Ran 2-7/8" tubing with bridge plug at 250 gallons mud asid on perforations in formation. Treated formation they	i perforations in 5-1/2" easing fr	an 5866-5902'
3. Ran 2-7/8" tubing with bridge plug at 250 gallons mud asid on perforations in formation. Treated formation thru	a perforations in 5-1/2" easing fr	an joyo jion
 Ran 2-7/8" tubing with bridge plug at 250 gallons mud asid on perforations in formation. Treated formation thru with 5000 gallons refined cil with 14 4. Reset bridge plug at 5835" and parent 	a perforations in 5-1/2" casing fr send per gallos. a packer at 5765'. Spotted 250 ga	llons mud acid
 Ran 2-7/8" tubing with bridge plug at 250 gallons mud asid on perforations in formation. Treated formation thru with 5000 gallons refined cil with 14 4. Reset bridge plug at 5835" and parent 	in y-1/2" casing from y-1/2" casing fr send per gallos. pasker at 5765'. Spotted 250 ga \$999-5826' and squeezed in forms " casing from 5797-5826' with 5000	llons mud acid tion. Treated) gallons refined
 Ran 2-7/8" tubing with bridge plug at 250 gallons mud asid on perforations in formation. Treated formation thru with 5000 gallons rafined cil with 14 Reset bridge plug at 5835" and parent on perforations in 5-1/2" casing from formation thru perforations in 5-1/2" 	a perforations in 5-1/2" casing fr send per gallos. pasker at 5765'. Spotted 250 ga \$999-5826' and squeezed in forms casing from 5797-5826' with 5000	llons mud acid tion. Treated) gallons refined
 Ran 2-7/8" tubing with bridge ping at 250 gallons mud asid on perforations in formation. Treated formation three with 5000 gallons refined oil with 14 Reset bridge plug at 5835" and parent on perforations in 5-1/2" casing from formation thru perforations in 5-1/2" oil with 18 sand per gallon. Pull 2-7/8" tubing, bridge plug and p 	a perforations in 5-1/2" easing fr sand per gallos. pasker at 5765'. Spotted 250 ga sy97-5826' and squeesed in forms " casing from 5797-5826' with 5000 parent pasker . Ran 195 joints 2	llons mud acid
 Ran 2-7/8" tubing with bridge ping at 250 gallons mud asid on perforations in formation. Treated formation thru with 5000 gallons refined oil with 14 Reset bridge plug at 5835" and parent on perforations in 5-1/2" casing from formation thru perforations in 5-1/2" oil with 16 sand per gallon. <u>Pull 2-7/8</u> tubing, bridge plug and 1 FILL IN BELGW FOR REMEDIAL WOR: 	a perforations in 5-1/2" easing fr sand per gallos. pasker at 5765'. Spotted 250 ga sy97-5826' and squeesed in forms " casing from 5797-5826' with 5000 parent pasker . Ran 195 joints 2	llons mud acid tion. Treated) gallons refined
 Ran 2-7/8" tubing with bridge plug at 250 gallons mud asid on perforations in formation. Treated formation thru with 5000 gallons refined cil with 14 Reset bridge plug at 5835" and parent on perforations in 5-1/2" casing from formation thru perforations in 5-1/2" cil with 16" sand per gallon. <u>Pull 2-7/8</u> tubing, bridge plug and 1 FILL IN BELGW FOR REMEDIAL WOR: Original Well Data: 	a perforations in 5-1/2" casing fr sand per gallon. pasker at 5765'. Spotted 250 ga 5797-5826' and squeezed in forma casing from 5797-5826' with 5000 parent packer . Ran 198 joints 2 K REPORTS ONLY	allons mud acid ation. Treated gallons refined 2-7/8" tubing at 58791
 3. Ran 2-7/8" tubing with bridge plug at 250 gallons mud asid on perforations in formation. Treated formation throw with 5000 gallons refined oil with 14 4. Reset bridge plug at 5835" and parent on perforations in 5-1/2" casing from formation thru performations in 5-1/2" casing from formation thru performation thru pe	a perforations in 5-1/2" easing fr send per gallos. pecker at 5765'. Spetted 250 ga 5797-5826' and squeesed in forms casing from 5797-5826' with 5000 parent packer . Ran 198 joints 2 K REPORTS ONLY Prod. Int. 8180-8238'Compl	allons mud acid ation. Treated) gallons refined 2-7/8" tubing at 5879' Date 3-17-53
 3. Ran 2-7/8" tubing with bridge plug at 250 gallons mud asid on perforations in formation. Treated formation throw with 5000 gallons refined oil with 14 4. Reset bridge plug at 5835' and parent on perforations in 5-1/2" casing from formation thru performations in 5-1/2" casing from formation thru performation thru performation. Fill I. IN BELGW FOR REMEDIAL WOR. Original Well Data: DF flev. 3486! TD 8285! PBD 8238! Thug. Dia 2-7/8" Thug Depth 8223! 	a perforations in 5-1/2" casing fr sand per gallon. pasker at 5765'. Spotted 250 ga 5797-5826' and squeezed in forma casing from 5797-5826' with 5000 parent packer . Ran 198 joints 2 K REPORTS ONLY	allons mud acid ation. Treated) gallons refined 2-7/8" tubing at 5879' Date 3-17-53
 3. Ran 2-7/8" tubing with wridge plug at 250 gallons mud asid on perforations in formation throw with 5000 gallons refined cil with 14 4. Reset bridge plug at 5835' and parent on perforations in 5-1/2" casing from formation thru performations in 5-1/2" casing from formation thru perforations in 5-1/2" casing from formation thru perforations in 5-1/2" casing from formation thru performation formation thru performation thru performation thru performation formation formation thru performation formation formation formation thru performation formation forma	a perforations in 5-1/2" casing fr sand per gallos. pasker at 5765'. Spotted 250 ga 5797-5826' and squeesed in format casing from 5797-5826' with 5000 parent packer . Ran 195 joints 2 K REPORTS ONLY Prod. Int. 8180-8238'Compl Oil String Dia 5-1/2" Oil String	allons mud acid ation. Treated) gallons refined 2-7/8" tubing at 5879' Date 3-17-53
 3. Ran 2-7/8" tubing with bridge plug at 250 gallons mud asid on perforations in formation. Treated formation throw with 5000 gallons refined cil with 14 4. Reset bridge plug at 5835" and parent on perforations in 5-1/2" casing from formation thru performations in 5-1/2" casing from formation thru performation thru perf	a perforations in 5-1/2" casing fr send per gallos. pasker at 5765'. Spotted 250 ga syyp-5826' and squeesed in forma casing from 5797-5826' with 5000 parent pasker . Ran 195 joints 2 K REPORTS ONLY Prod. Int. 8180-8238'Compl Oil String Dia 5-1/2" Oil String line	allons mud soid ation. Treated gallons refined 2-7/8" tubing at 5879' Date <u>3-17-53</u> g Depth <u>8258'</u>
 3. Ran 2-7/8" tubing with wridge plug at 250 gallons mud asid on perforations in formation throw with 5000 gallons refined cil with 14 4. Reset bridge plug at 5835' and parent on perforations in 5-1/2" casing from formation thru performation formation thru performation thru performation thru performation formation formation thru performation formation formaticating formation formation formation formation formaticat	a perforations in 5-1/2" casing fr sand per gallos. pasker at 5765'. Spotted 250 ga 5797-5826' and squeesed in format casing from 5797-5826' with 5000 parent packer . Ran 195 joints 2 K REPORTS ONLY Prod. Int. 8180-8238'Compl Oil String Dia 5-1/2" Oil String	allons mud acid ation. Treated) gallons refined 2-7/8" tubing at 5879' Date 3-17-53
3. Ran 2-7/8" tubing with wridge plug at 250 gallons mud asid on perforations in formation. Treated formation three with 5000 gallons refined cil with 14 4. Reset bridge plug at 5835" and parent on perforations in 5-1/2" casing from formation thru performations in 5-1/2" casing from formation thru performation thru performation thru performations in 5-1/2" casing from formation thru performations in 5-1/2" casing from formation thru performation thru perfor	a perforations in 5-1/2" casing fr send per gallos. pasker at 5765'. Spotted 250 ga syyp-5826' and squeesed in forma casing from 5797-5826' with 5000 parent pasker . Ran 195 joints 2 K REPORTS ONLY Prod. Int. 8180-8238'Compl Oil String Dia 5-1/2" Oil String line	AFTER 12-5-56
3. Ran 2-7/8" tubing with wridge plug at 250 gallons mud asid on perforations in formation. Treated formation thru with 5000 gallons refined oil with 14 4. Reset bridge plug at 5835' and parent on perforations in 5-1/2" casing from formation thru performations in 5-1/2" casing from formation thru performation thru performations in 5-1/2" casing from formation thru performation thru	a perforations in 5-1/2" easing fr sand per gallon. pasker at 5765'. Spotted 250 ga 5797-5826' and squeezed in format casing from 5797-5826' with 5000 parent pasker . Ran 193 joints 2 K REPORTS ONLY Prod. Int. 8180-8238'Compl Oil String Dia 5-1/2" Oil String icing Formation (s) Lime BEFORE	AFTER
 3. Ran 2-7/8" tubing with wridge plug at 250 gallons mud asid on perforations in formation thru with 5000 gallons refined cil with 14 4. React bridge plug at 5835' and parent on perforations in 5-1/2" casing from formation thru performations in 5-1/2" casing from formation thru performations in 5-1/2" casing from formation thru perforations in 5-1/2" casing from formation thru perforations in 5-1/2" casing from formation thru performation thru perfor	a perforations in 5-1/2" easing fr sand per gallon. pasker at 5765'. Spotted 250 ga 5797-5826' and squeezed in format casing from 5797-5826' with 5000 parent pasker . Ran 193 joints 2 K REPORTS ONLY Prod. Int. 8180-8238'Compl Oil String Dia 5-1/2" Oil String icing Formation (s) Lime BEFORE	AFTER 12-5-56
3. Ran 2-7/8" tubing with wride plug at 250 gallons mud asid on perforations in formation throw with 5000 gallons refined cil with 14 4. Reset bridge plug at 5835" and parent on perforations in 5-1/2" casing from formation thru perforations.	a perforations in 5-1/2" easing fr sand per gallos. pasker at 5765'. Spotted 250 ga 5797-5826' and squeesed in format casing from 5797-5826' with 5000 parent packer . Ran 195 joints 2 K REPORTS ONLY Prod. Int. 8180-8238'Compl Oil String Dia 5-1/2" Oil String ncing Formation (s) Lime BEFORE 2-13-56 3	AFTER 12-5-56 2012 1000 refined 2-7/8" tubing at 5879'
 3. Ran 2-7/8" tubing with wride plug at 250 gallons mud asid on perforations in formation throw with 5000 gallons rafined cil with 14 4. Reset bridge plug at 5835" and parent on perforations in 5-1/2" casing from formation thru perforations. Full 2-7/8 tubing, bridge plug and 1 Fill IN BELGW FOR REMEDIAL WOR: Original Well Data: DF Elev	a perforations in 5-1/2" easing fr send per gallos. pasker at 5765'. Spotted 250 ga 5797-5826' and squeesed in forma casing from 5797-5826' with 5000 parent pasker . Ran 195 joints 2 K REPORTS ONLY Prod. Int. 8180-8238'Compl Oil String Dia 5-1/2" Oil String Icing Formation (s) Lime BEFORE 2-13-56 	AFTER 12-5-56 205 443.9
 3. Ran 2-7/8" tubing with wridge play at 250 gallons mud asid on perforations in formation. Treated formation thru with 5000 gallons refined cil with 14 4. Reset bridge plug at 5835' and parent on perforations in 5-1/2" easing from formation thru perforations in 5-1/2" coil with 14 sand per gallon. 5. Pall 2-7/8" tubing, bridge plug and 1 FILL IN BELGW FOR REMEDIAL WOR: Original Well Data: DF Elev. 3486' TD 3235' PBD 3238 Tbng. Dia 2-9/8" Tbng Depth 3223' Perf Interval (s) 3180-8350' Open Hole Interval Produ RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Water Production, bbls. per day 	a perforations in 5-1/2" easing fr sand per gallos. pasker at 5765'. Spotted 250 ga 5797-5826' and squeesed in format casing from 5797-5826' with 5000 parent pasker . Ran 193 joints 2 K REPORTS ONLY Prod. Int. 8180-8238'Compl Oil String Dia 5-1/2" Oil String Icing Formation (s) Lime BEFORE 2-13-56 3 14.8 80	AFTER 12-5-56 205 3 1005 mid acid 1005 refined 2-7/8" tubing at 5879' Date 3-17-53 g Depth 8258' AFTER 12-5-56 205 443.9 3
 3. Ran 2-7/8" tubing with wridge plug at 250 gallons mud asid on perforations in formation. Treated formation that with 5000 gallons refined cil with 14 4. Reset bridge plug at 5835' and parent on perforations in 5-1/2" casing from formation thru perforations in 5-1/2" coll with 16 sand per gallon. 5. Pull 2-7/8" tubing. bridge plug and 1 FILL IN BELGW FOR REMEDIAL WOR: Original Well Data: DF Elev. 3166' TD 2235' PBD 2238' Tbng. Dia 2-7/8" Tbng Depth 2238' Perf Interval (s) <u>8180-8250'</u> Open Hole Interval Produ RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, bbls. per day Gas Well Potential, Mcf per day 	a perforations in 5-1/2" easing fr send per gallos. pasker at 5765'. Spotted 250 ga 5797-5826' and squeesed in format casing from 5797-5826' with 5000 parent packer . Ran 195 joints 2 K REPORTS ONLY Prod. Int. 8180-8238'Compl Oil String Dia 5-1/2" Oil String Icing Formation (s) Lime BEFORE 2-13-56 3 4933 Galf Oil Corporat	AFTER 12-5-56 205 2163 1008 100
 3. Ran 2-7/8" tubing with wridge play at 250 gallons mud asid on perforations in formation. Treated formation thru with 5000 gallons refined cil with 14 4. Reset bridge plug at 5835' and parent on perforations in 5-1/2" casing from formation thru perforations. DF Elev	a perforations in 5-1/2" easing fr send per gallos. pasker at 5765'. Spetted 250 ga 5797-5826' and squeesed in format casing from 5797-5826' with 5000 parent pasker . Ran 195 joints 2 K REPORTS ONLY Prod. Int. 8180-8238'Compl Oil String Dia 5-1/2" Oil String icing Formation (s) Lime BEFORE 2-13-56 3 14.8 80 4933 Gulf Oil Corporat (Compa	AFTER 12-5-56 205 443.9 3 12-5-56 12-56 12-56 12-56 12-56 12-56 12-56 12-56 12-56 12-56 12-56 12-56 12-
 3. Ran 2-7/8" tubing with wridge plug at 250 gallons mud asid on perforations in formation. Treated formation that with 5000 gallons refined cil with 14 4. Reset bridge plug at 5835' and parent on perforations in 5-1/2" casing from formation thru perforations in 5-1/2" coll with 16 sand per gallon. 5. Pull 2-7/8" tubing. bridge plug and 1 FILL IN BELGW FOR REMEDIAL WOR: Original Well Data: DF Elev. 3166' TD 2235' PBD 2238' Tbng. Dia 2-7/8" Tbng Depth 2238' Perf Interval (s) <u>8180-8250'</u> Open Hole Interval Produ RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, bbls. per day Gas Well Potential, Mcf per day 	a perforations in 5-1/2" easing fr send per gallos. pasker at 5765'. Spotted 250 ga 5797-5826' and squeesed in format casing from 5797-5826' with 5000 perent packer . Ran 195 joints 2 K REPORTS ONLY Prod. Int. 8180-8238'Compl Oil String Dia 5-1/2" Oil String Icing Formation (s) Lime BEFORE 2-13-56 3 14.8 80 4933 Gulf Oil Corporat (Compo I hereby certify that the information above is true and complete to	AFTER 12-5-56 205 2163 12-5-56 205 2163 2163
3. Ran 2-7/6" tubing with wridge ping as 250 gallons mud asid on perforations in formation. Treated formation thru with 5000 gallons refined oil with 14 4. Reset bridge plug at 5835' and parent on perforations in 5-1/2" casing from formation thru perforations in 5-1/2" oil with 16 sand per gallon. 5. Pull 2-7/6" tubing. Wridge plug and 1 FILL IN BELGW FOR REMEDIAL WOR: Original Well Data: DF Elev. <u>3466'</u> TD <u>6285'</u> PBD <u>6236'</u> Tong. Dia <u>2-7/6"</u> Tong Depth <u>6223'</u> Perf Interval (s) <u>8180-6360'</u> Open Hole Interval Produ RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, bbls. per day Gas Well Potential, Mcf per day Water Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by <u>F. C. Granford</u> OIL CONSERVATION COMMISSION S Q C	a perforations in 5-1/2" casing fr send per gallon. packer at 5765'. Spotted 250 ga sypy-5826' and squeezed in format casing from 5797-5826' with 5000 parent packer . Ran 193 joints 2 K REPORTS ONLY Prod. Int. 8180-8238'Compl Oil String Dia <u>5-1/2</u> " Oil String icing Formation (s) Lime BEFORE <u>2-13-56</u> <u>3</u> <u>14.8</u> 80 <u>4933</u> Gulf Oil Corporat (Compa I hereby certify that the infor above is true and complete to my knowledge.	AFTER 12-5-56 205 2163 12-5-56 205 2163 2163
3. Ran 2-7/8" tubing with bridge plug at 250 gallons mud asid on perforations in formation. Treated formation thruwith 5000 gallons refined cil with 14 4. Recet bridge plug at 5835' and parents on perforations in 5-1/2" casing from formation thru perforations in 5-1/2" coll with 14 sand per gallon. 5. Pull 2-7/8" tubing. bridge plug and 1 FILL IN BELGW FOR REMEDIAL WOR: Original Well Data: DF Elev. <u>1466:</u> TD <u>8285</u> : PBD <u>8238</u> Tbng. Dia <u>2-7/8"</u> Tbng Depth <u>8223</u> : Perf Interval (s) <u>8160-6350</u> : Open Hole Interval Production, bbls. per day Gas Production, bbls. per day Gas Well Potential, Mcf per day Water Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by <u>F. C. Granford</u>	a perforations in 5-1/2" easing fr send per gallos. pasker at 5765'. Spotted 250 ga 5797-5826' and squeesed in format casing from 5797-5826' with 5000 perent packer . Ran 195 joints 2 K REPORTS ONLY Prod. Int. 8180-8238'Compl Oil String Dia 5-1/2" Oil String Icing Formation (s) Lime BEFORE 2-13-56 3 14.8 80 4933 Gulf Oil Corporat (Compo I hereby certify that the information above is true and complete to	AFTER 12-5-56 205 2163 12-5-56 205 2163 12-5-56 205 205 2163 12-5-76 205 205 205 205 205 205 205 205

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NEW MEXICO OIL CONSER MISCELLANEOUS RE (Submit to appropriate District Office	PORTS ON WELLS		
COMPANY Gulf Oil Corporation - Beau (Addr	<u>c 2167, Hobbs, New Hexico</u> ess)		
LEASE WELL NO.	UNITO S2 T	21-3 R 37-8	
DATE WORK PERFORMED	56 POOL Brunson		
This is a Report of: (Check appropriate bl	ock) Results of Tes	t of Casing Shut-off	
Beginning Drilling Operations	Remedial Wor	k	
	Sother Plugged back and acid treated		
Plugging	Cther ragged		
Detailed account of work done, nature and	quantity of materials used	and results obtained.	
Plugged back and sold t	reated as follows:		
 Ran 2-7/8" tubing with hookmal from 8150-8238' with 10,000 ga 592 gallons per minute. Fello by 5000 gallons 15% NE asid. Swabbed. Pulled tubing and packer. Ran Ran rods and pump. Pulled rods, pump and tubing. gallons Hydromite. Ran 268 jo rods and pump. Well closed in for further stu 	Lions 155 ME acid. Injection wed by 400 gallons Jel X-85 Injection rate 630 gallons p a 269 joints 2-7/8" tubing se Plugged back from 8238-8195 wints 2-7/8" tubing set at 85 udy of remedial work.	n rate 30, followed 34 minute. 34 mith 48	
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY		
Original Well Data: DF Elev. 31671 TD 52551; PBD 5255	Prod. Int. 8180-8238 Con	npl Date 3-17-53	
	il String Dia <u>5-1/2</u> Oil St		
Perf Interval (s)			
	ng Formation (s) Line		
	222022		
RESULTS OF WORKOVER:	BEFORE	AFTER	
Date of Test	None	Mone	
Oil Production, bbls. per day		······································	
Gas Production, Mcf per day		and the second sec	
Water Production, bbls. per day			
Gas Oil Ratio, cu. ft. per bbl.			
Gas Well Potential, Mcf per day			
Witnessed by F. C. Greaterd	Gulf Oil Co	mpany)	
	I hereby certify that the i		
OIL CONSERVATION COMMISSION	above is true and complet		
5.1 C. n.	my knowledge. Name 77	2010-	
Name <u>Charles</u> District	Position Area Supt. of	roi	
Title Engineer District I	Company Coll Corpor		
NOV 261956		1,	