

UPPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER) <u>Recomplete</u>	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

November 23, 1956
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation Harry Leonard "F" Well No. 6 in 0 (Unit)
(Company or Operator)
SW 1/4 NE 1/4 of Sec. 2, T. 21-S, R. 37-E, NMPM., Brunson Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

In order to return well to production it is proposed to squeeze cement, perforate, and recomplete in Terry-Blinchry Pay as follow s:

1. Run tubing with cement retainer set at approximately 8100'. Squeeze cement below retainer. Pull tubing.
2. Run magnesium bridge plug on electric line and set at 5935', dump 2 sacks cement on plug.
3. Perforate 5-1/2" casing from 5797-5826' and 5866-5902' with 4, 1/2" jet holes per foot.
4. Run 2-7/8" tubing with full bore packer and retrievable bridge plug. Spot 250 gallons mud acid from 5866-5902' and squeeze into formation. Treat formation with 5,000 gallons 24 gravity oil with 1/4 sand per gallon.
5. Pull tubing, packer and bridge plug. Run tubing and return well to production.

Approved.....
Except as follows:

NOV 23 1956

Approved
OIL CONSERVATION COMMISSION

By E. J. Fischer
Title Engineer District I

Gulf Oil Corporation
Company or Operator

By E. J. Fischer
Position Area Supt. of Prod.
Send Communications regarding well to:

Name Gulf Oil Corporation
Address Box 2167, Hobbs, New Mexico

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DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

HOBBBS OFFICE 000

MISCELLANEOUS NOTICES

1956 JUL 11 PM 3:43

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	X	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

July 10, 1956
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation

Harry Leonard "F"

Well No. 6 in 0 (Unit)

(Company or Operator)

SW 1/4 NE 1/4 of Sec. 2, T. 21-S, R. 37-E, NMPM., Aranson Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

In order to return well to production it is proposed to acid treat and plug back as follows:

1. Pull tubing, rods and pump.
2. Run tubing open ended with hookwall packer at approximately 8100' and hydraulic holddown. Treat formation below packer with 10,000 gallons 15% NE acid, followed by 400 gallons temporary blocking agent, followed by 5000 gallons 15% N² acid.
3. Pull tubing, packer and holddown. Rerun tubing, rods and pump and test well. If warranted plug back to 8190' with Hydramite, rerun tubing, rods and pump and return well to production.

Approved....., 19.....
Except as follows: JUL 12 1956

Approved
OIL CONSERVATION COMMISSION

By.....

Title..... Engineer District I

Gulf Oil Corporation

Company or Operator

By.....

Position..... Area Supt. of Prod.

Send Communications regarding well to:

Name..... Gulf Oil Corporation

Address..... Box 2167, Hobbs, New Mexico

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