NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well,

	of the Commission. Indicate Nature of Report by Check	ing Below	
REPORT ON BEGINNING OPERATIONS	REPORT ON RESULT OF TEST		LL
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other) ACTOIZI	ING XX
	Pebruary 20, 10	75 3	lebbs, New Mexico
Following is a report on the work	done and the results obtained under the he	eading noted above at the	
Gulf Cil Corporation (Company or Oper	ator)	Harry Leonard "A"	
	, Well No		
r. 21-3 , r. 37-E , NMPM., E	rungon Po	ol,	County.
The Dates of this work were as folows:	January 6 - February 3, 19	53	
	(was not) submitted on Form C-102 on		
		(Cross out incorrect words)	, , , , , , , , , , , , , , , , , , ,
and approval of the proposed plan	(was not) obtained.		
DETAIL	ED ACCOUNT OF WORK DONE AND	RESULTS OBTAINED	
Drilled cement plug f	rom 8255' to 8285'. Acidise u tubing. Injection rate 21	d w/500 gallens mud o	acid by s. TP 1650-
Drilled cement plug i Cardinal Chemical thr 2400#. CP 1000-1400#.	rom 8255' to 8285'. Acidise u tubing. Injection rate 21 Flushed w/33 bbls cil.	d w/500 gallens mad a GPM, time 29 minutes	s. TP 1850-
Drilled cement plug f Cardinal Chemical thr 2400#. CP 1000-1400#. RESULTS: Swabbed 43	rom 8255' to 8285'. Acidise u tubing. Injection rate 21 Flushed w/33 bbls cil.	d w/500 gallens mad a GPM, time 29 minutes	s. TP 1850-
Drilled coment plug f Cardinal Chemical thr 2400#. CP 1000-1400#. RESULTS: Swabbed 43	rom 8255' to 8285'. Acidise u tubing. Injection rate 21 Flushed w/33 bbls cil.	d w/500 gallens mad a GPM, time 29 minutes	s. TP 1850-
Drilled cement plug f Cardinal Chemical thr 2400#. CP 1000-1400#. RESULTS: Swabbed 43	rom 8255' to 8285'. Acidise u tubing. Injection rate 21 Flushed w/33 bbls cil.	d w/500 gallens mad a GPM, time 29 minutes	s. TP 1850-
Drilled cement plug f Cardinal Chemical thr 2400#. CP 1000-1400#. RESULTS: Swabbed 43	rom 8255' to 8285'. Acidise u tubing. Injection rate 21 Flushed w/33 bbls cil.	d w/500 gallens mad a GPM, time 29 minutes	s. TP 1850-
Drilled coment plug if Cardinal Chemical thr 2400#. CP 1000-1400#. RESULTS: Swabbed 43 oil 6 bbls acid water	rom 8255' to 8285'. Acidise u tubing. Injection rate 21 Flushed w/33 bbls cil.	d w/500 gallens mad a GPM, time 29 minutes in 15 hours. Swabbeation Drilling	s. TP 1890-
Drilled coment plug if Cardinal Chemical thr 2400%. CP 1000-1400%. RESULTS: Swabbed 43 oil 6 bbls acid water Witnessed by	rom 8255' to 8285'. Acidise u tubing. Injection rate 21 Flushed w/33 bbls cil. bbls cil 17 bbls acid water in 72 hours Gulf Oil Corpora (Company)	d w/500 gallens mad a GPM, time 29 minutes in 15 hours. Swabbeation Drilling	d 15 bbls
Drilled coment plug if Cardinal Chemical thr 2400%. CP 1000-1400%. RESULTS: Swabbed 43 oil 6 bhls acid water Witnessed by W. G. Cagle (Name) Approved: OIL CONSERVATION COMENTAL ACID ACID ACID ACID ACID ACID ACID ACID	rom 8255' to 8285'. Acidise u tubing. Injection rate 21 Flushed w/33 bbls cil. bbls cil 17 bbls acid water in 72 hours Gulf Oil Corpora (Company)	d w/500 gallens mad a GPM, time 29 minutes in 15 hours. Swabbe tion Drilling (ertify that the information given	d 15 bbls
Drilled coment plug if Cardinal Chemical thr 2400%. CP 1000-1400%. RESULTS: Swabbed 43 oil 6 bbls acid water Witnessed by	rom 8255' to 8285'. Acidise u tubing. Injection rate 21 Flushed w/33 bbls cil. bbls cil 17 bbls acid water in 72 hours Gulf Oil Corpora (Company)	d w/500 gallens mad (IPM, time 29 minute) in 15 hours. Swabbee in 15 hours. Swabbee ertify that the information given to f my knowledge.	Tritle) above is true and complete

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

result of well repair, and other important of instructions in the Rules and Regulations of	perations, even though the work was witnessed the Commission.	d by an agent of the Commission.	See additional
	Indicate Nature of Report by Checking Be	elow	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other) ACIDIZING	xx
	January 26, 1953	Hobbs, New M	exico
Following is a report on the work dor	ne and the results obtained under the heading	noted above at the	
Gulf Cil Corporation	Harr (T)	y Leonard *A*	
	, Well No	in the NE 1/4 SE 1/4 of	Sec2,
,	neca Pool,	Lea	County.
The Dates of this work were as folows:	iamary 23 - 26, 1953		
Notice of intention to do the work (was) (was	vas not) submitted on Form C-102 on	(Charge out Incoment Woods)	, 19,
and approval of the proposed plan (w		(Cross out incorrect words)	
DETAILE	D ACCOUNT OF WORK DONE AND RESU	ULTS OBTAINED	
Acidised by Cardinal Carate 63 GPM, time 2 hrs. bbls cil.	nemical w/3000 gallons 15% NE 4 . TP 2500-2300#. Casing packer	seid thru tubing. Inject r 1600#. Flushed with 33	ion
61 bbls load oil & 7 bb 5 hrs. Swabbed and flow	als load oil & 8 bbls acid water in 8 hrs. Swabbe red 97 bbls oil, A bbls acid w bbls water in 24 hrs. Flowed resed.	ed & flowed 49 bbls eil ater in 19 hrs. Swabbed	in and
Witnessed by	Gulf Oil Corporation (Company)	on Drilling Forema	В
Approved:	I hereby certify the	hat the information given above is true	and complete
OIL CONSERVATION CON	MMISSION to the best of my	Reprovietage.	V
(Name)	Position	Area Pred. Supt.	******
// //	Representing	Gulf Oil Corporation	

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

ICATE to the District Office, Oil Conservation Commission and at a commission and a commission and at a commission and a commission Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is comp iı

Notice of intention to do the work 1880 (was not) submitted on Form C-102 on	nstructions in the Rules and Regulation			The second of th	and the control of the state of
REPORT ON RESULT PERORT ON RESULT Following is a report on the work done and the results obtained under the heading noted above at the Gulf Oil Company of Operator) Fran Prilling On Schlumberger (Company of Operator) Pran Prilling On Schlumberger (Company of Operator) (Company of Operator) Pran Prilling On Schlumberger (Company of Operator) (Company of Operato		Indicate Nature of Report by	Checking Below		
FULGOING WELL OFERATION Following is a report on the work done and the results obtained under the heading noted above at the Harry Leonard AM (Company Oferator) Fran Drilling On — Schlumberger, Well No. 20 in the Harry Leonard AM (County Oferator) T. 2-5 , R. 37-E , NMPM, Brusses, Well No. 20 in the Harry Leonard AM (County Oferator) The Dates of this work were as follows: January 21, 1953 Notice of intention to do the work 1988 (was not) obtained. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Reperforated 5½ casing w/Schlumberger super bullet gun from \$180 to 8250 to 8250 to 10 county of the proposed by the casing w/Schlumberger super bullet gun from \$180 to 8250 to 8250 to 10 county of the proposed by the proposed by the County of the proposed by the County of the proposed by the proposed by the County of the proposed by the prop	REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF OF CASING SHUT-OFF	TEST		
Following is a report on the work done and the results obtained under the heading noted above at the Galf Oil Carporation (Company or Operator) Fran Drilling Oo - Schlumberger (Contractor) 1.21-S., R. 37-E., NMFM. Brunson Pool, Les County. The Dates of this work were as follows: January 21, 1953 Notice of intention to do the work follows: DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Reperforated 5½" casing w/Schlumberger super bullet gun from \$180' to 8250'. Witnessed by M. G. Cagle (Name) Qualf Oil Corporation (Title) The Dates of this work were as follows: January 21, 1953 Notice of intention to do the work follows: (Cross out incorrect words) (Cross out incorrect words) (Cross out incorrect words) (Cross out incorrect words) (Title) Reperforated 5½" casing w/Schlumberger super bullet gun from \$180' to 8250'. Witnessed by M. G. Cagle (Name) (Company) (Title) (Title) Company (Title) (Company) (Company)	REPORT ON RESULT OF PLUGGING WELL		TION		x
Company or Operators Company or Operators Fran Drilling Co. Sellumberger Well No. 20 in the Est 1/2 SE 1/4 of Sec. 2 T. 21-S., R. 37-E., NMPM, Brunson Pool, Les County. The Dates of this work were as folows: January 21, 1953 Notice of intention to do the work 1888 (was not) submitted on Form C-102 on (Cross sett incorrect words) and approval of the proposed plan 1888 (was not) obtained. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Reperforated 5½" easing w/Sehlumberger super bullet gun from \$180° to 8250°. Witnessed by S. Cagle (Company) (Title) Witnessed by Cagle (Company) (Title) OIL CONSERVATION COMMISSION Name Company of Sec. 2 Approved: Name Company of Sec. 2 County. The Dates of this work were as folows: County. Sec. 2 County. County. Covers sett incorrect words: (Cross sett incorrect words) (Cros		James 22 (Date)	, 1953	Hobbs, New (Place	Maxi.ee
Pran Drilling (26 _ Sablumberger _ Well No. 20 _ in the ME _ /4 SE _ /4 of Sec. 2 T. 21-S., R. 37-E., NMPM. Brunner _ Pool, _ Les _ County. The Dates of this work were as follows: _ January 21, 1953 Notice of intention to do the work _ SEED (was not) submitted on Form C-102 on	Following is a report on the worl	done and the results obtained under	tne heading noted	l above at the	
Free Drilling Co _ Schlumberger	Gulf Oil Corporation	nerafor)	Haz	ry Leonard "A" (Lease)	
Reperforated 52" casing w/Schlumberger super bullet gun from \$180' to 8250'. Witnessed by W. G. Cagle (Company) Witnessed by W. G. Cagle (Company) OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION Name (Name) Position	Fran Drilling Co - S	ahlumberger , Well		n the	ec 2 ,
Notice of intention to do the work 1830 (was not) submitted on Form C-102 on	T. 21-8 , R. 37-8 , NMPM.,	Bruncen	Pool,	Lea	County.
Notice of intention to do the work (was not) submitted on Form C-102 on					
DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Reperforated 52 casing w/Schlumberger super bullet gun from \$180' to 8250'. Witnessed by W. G. Cagle (Name) Approved: OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION Name Position Area Pred. Supt. Call Oil Corporation Oulf Oil Corporation Name Position Area Pred. Supt.					
Witnessed by W. G. Cagle Gulf Oil Corporation Drilling Forence (Name) OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION Name Position Area Prod. Supt. Representing Wall Oil Corporation Name Position Area Prod. Supt.	Notice of intention to do the work	(was not) submitted on Form C-102	on(Cre	oss out incorrect words)	, 15,
Reperforated 52" casing w/Schlumberger super bullet gun from \$180' to 8250'. Witnessed by W. G. Cagle (Name) OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION Name (Name) Position Area Pred. Super.	and approval of the proposed plan	(was not) obtained.			
Witnessed by G. Cagle (Name) OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION Name Position Area Prod. Supt. Representing Call Carporation ONL Conservation Commission Name Position Area Prod. Supt.	DETA	ILED ACCOUNT OF WORK DONE	AND RESULTS	OBTAINED	
Witnessed by G. Cagle (Name) OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION Name Position Area Prod. Supt. Representing Call Carporation ONL Conservation Commission Name Position Area Prod. Supt.					
Witnessed by. G. Cagle (Name) Gulf Oll Corporation Drilling Forence (Company) (Title) Approved: OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION Name Position. Position. Area Pred. Sup. Representing. Gulf Oil Corporation	Reperforated	52" casing w/Schlumberger	super bull	et gun from \$180! to	
Witnessed by. G. Cagle (Name) Gulf Oll Corporation Drilling Forence (Company) (Title) Approved: OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION Name Position. Position. Area Pred. Sup. Representing. Gulf Oil Corporation					
Approved: OIL CONSERVATION COMMISSION Name Name Position					
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Approved: OIL CONSERVATION COMMISSION Name Name Position				•	
Approved: OIL CONSERVATION COMMISSION Name Name Position					
Approved: OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION Name Position	Witnessed by W. G. Cagle				l
OIL CONSERVATION COMMISSION to the best of my knowledge. Name Name Pred. Supplementary 2 1975 Representing Culf Cil Corporation	(Name) (Com)	pany)	,	
Position Area Pred. Supt.	Approved: OIL CONSERVATION		ereby certify that t	the information given above is true	and complete
JAN 2 1953 Representing Culf Cil Corporation	noy yakkro	seyh Na	$me = \int M$	as saylo	
V A CONTRACTOR OF THE CONTRACT	(Nam	•) / Po			
	U /	JAN 2	presentation.	olf Oil Corporation 12 2167. Hobbs, New Mo	

(Title)



NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

nstructions in the Rules and Regulati	Indicate Nature of Report by Checking Be	low	
EPORT ON BEGINNING ORILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
EPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other) ACIDIZING	x
	January 21, 1953 (Date)	Hebbs, New 1	featige
Following is a report on the wo	ork done and the results obtained under the heading	noted above at the	
Gulf Oil Corporation	Operator)	Try Leenard #A# (Lease)	
Pren Brilling Company	Well No	in the 1/4	Sec 2 ,
(Contrac	Brunson Pool,	<u>Lea</u>	County
		•	
	. January 18 - 20, 1953		
Notice of intention to do the work	(was not) submitted on Form C-102 on	(Cross out incorrect words)	, 19
and approval of the proposed plan 🚚			
	(was not) obtained. CAILED ACCOUNT OF WORK DONE AND RES	ULTS OBTAINED	
Acidized W/2000 ga TP 3200-2600#. Gas		ng by Cardinal Chemical	Co. tion
Acidized w/2000 ga TP 3200-2600#. Cas time 47 minutes. D	lions 15% ME acid thru 2-3/8" tubing packer 2700-2600%. Average injusplaced w/34 bbls cil. 30 bbls load cil & 7 bbls acid wat	ng by Cardinal Chemical ection rate 42 GPM injector in 7 hrs. Swabbed 4.	og on
Acidized w/2000 ga TP 3200-2600#. Cas time 47 minutes. D	llens 15% HE acid thru 2-3/8" tubiting packer 2700-2600%. Average injusplaced w/34 bbls cil.	ng by Cardinal Chemical ection rate 42 GPM injector in 7 hrs. Swabbed 4.	og on
Acidized w/2000 ga TP 3200-2600#. Cas time 47 minutes. D	lions 15% ME acid thru 2-3/8" tubing packer 2700-2600%. Average injusplaced w/34 bbls cil. 30 bbls load cil & 7 bbls acid wat	ng by Cardinal Chemical ection rate 42 GPM injector in 7 hrs. Swabbed 4.	og on
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Acidized w/2000 ga TP 3200-2600#. Cas time 47 minutes. D	lions 15% ME acid thru 2-3/8" tubing packer 2700-2600%. Average injusplaced w/34 bbls cil. 30 bbls load cil & 7 bbls acid wat	ng by Cardinal Chemical ection rate 42 GPM injector in 7 hrs. Swabbed 4.	og on
Acidised w/2000 ga TP 3200-2600#. Gas time 47 minutes. D Results: Swabbed bbls load eil in 2	liens 1% HE acid thru 2-3/8" tubing packer 2760-2600%. Average injusplaced w/34 bbls cil. 30 bbls load cil & 7 bbls acid wat hers. Swabbed 64 hrs no fluid recommendation of the compensation of the compensa	ng by Cardinal Chemical ection rate 42 GPM injection rate 42 GPM injection of the first statement of the first sta	og on
Acidized w/2000 ga TP 3200-2600#. Cas time 47 minutes. D	llens 1% ME acid thru 2-3/8" tubiting packer 2760-2600. Average injusplaced w/34 bbls cil. 30 bbls load cil & 7 bbls acid wat 4 hrs. Swabbed 64 hrs no fluid recommon. Gulf Cil Corporation (Company)	or in 7 hrs. Swabbed 4. overed.	
Acidized w/2000 ga TP 3200-2600#. Gas time 47 minutes. D Results: Swabbed bbls load eil in 2	llens 1% HE acid thru 2-3/8" tubicing packer 2700-2600%. Average injusplaced w/34 bbls cil. 30 bbls load cil & 7 bbls acid wat 4 hrs. Swabbed 64 hrs no fluid recommendation (Company) I hereby certify	or in 7 hrs. Swabbed 4. overed. Drilling Forest (Title)	
Acidized w/2000 gas TP 3200-2600%. Gas time 47 minutes. D Results: Swabbed bbls load cil in 2 Witnessed by	llens 1% HE acid thru 2-3/8" tubicing packer 2700-2600%. Average injusplaced w/34 bbls cil. 30 bbls load cil & 7 bbls acid wat 4 hrs. Swabbed 64 hrs no fluid recommendation (Company) I hereby certify	or in 7 hrs. Swabbed 4. overed. Drilling Forest (Title)	
Acidized w/2000 gas TP 3200-2600%. Gas time 47 minutes. D Results: Swabbed bbls load cil in 2 Witnessed by	llens 1% HE acid thru 2-3/8" tubicing packer 2700-2600%. Average injusplaced w/34 bbls cil. 30 bbls load cil & 7 bbls acid wat the hrs. Swabbed 62 hrs no fluid recommendation (Company) I hereby certify to the best of m	or in 7 hrs. Swabbed 4. overed. Drilling Forest (Title)	