NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Report by Checking Be	low	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	
	November 25, 1952	Hobbs,	New Mexico
Following is a report on the work do	ne and the results obtained under the heading r	noted above at the	
Gulf Oil Cerporation (Company or Operato	DT)	iarry Leenard "A"	•••••
Fran Drilling Company (Contractor)	, Well No 20	in the NE 1/4 SE	¹ / ₄ of Sec 2
T 21-S., R 37-E., NMPM.,	are Pool,	Lea	County
The Dates of this work were as follows:	November 22 - 24, 1952	•	
	•		
Notice of intention to do the work (v	was not) submitted on Form C-102 on	(Cross out incorrect words)	, 19
		(Cross out incorrect words)	, 19
and approval of the proposed plan (v			, 19
nand approval of the proposed plan (NECK) (v DETAILE) Ran 92 joints 2983.33 2998' w/ 1700 sacks of the proposed plan (NECK) (v)	was not) obtained. D ACCOUNT OF WORK DONE AND RESULT OF 8-5/8" OD 28# H-40 SS castlement, Lonester regular, 1600 (am Pressure 1000#. Howco tempola30' from rotary bushing.	LTS OBTAINED ing. Set and cement sacks 4% gel and 10 srature survey in 1	ed at O sacks .2 hours
and approval of the proposed plan (CERE) (v DETAILED Ran 92 joints 2983.33 2998' w/ 1700 sacks of neat on bottom. Maxim found top cement at 1 After waiting over 30 There was no drop in	was not) obtained. D ACCOUNT OF WORK DONE AND RESU O of 8-5/8" OD 28# H-40 SS cas: Demont, Lonestar regular, 1600 of MIN Pressure 1000#. HOWCO tempo	LTS OBTAINED ing. Set and cement sacks 4% gel and 10 srature survey in 1 1000# pressure for from 2961' to 2998'	ed at 0 sacks 2 hours 30 min. . Tested
DETAILED Ran 92 joints 2983.33 2998' w/ 1700 sacks of the nest on bottom. Maxim found top cement at 1 After waiting over 30 there was no drop in cement below casing a pressure.	D ACCOUNT OF WORK DONE AND RESULT OF 8-5/8" OD 28# H-40 SS castlement, Lonester regular, 1600 cmm Pressure 1000#. H0WCO tempolation from rotary bushing. The bours tested 8-5/8" casing w/1 pressure. Drilled cement plug is show w/500# pressure for 30 mim. Yarbrough, State Oil and Gas 1	LTS OBTAINED ing. Set and cement sacks 4% gel and 10 srature survey in 1 1000# pressure for from 2961' to 2998' utes. There was no	ed at 0 sacks 2 hours 30 min. . Tested drop in
DETAILED Ran 92 joints 2983.33 2998' w/ 1700 sacks of meat on bottom. Maxim found top cement at 1 After waiting over 30 There was no drop in cement below casing a pressure. After approval of Mr.	D ACCOUNT OF WORK DONE AND RESULT OF 8-5/8" OD 28# H-40 SS castlement, Lonester regular, 1600 cmm Pressure 1000#. H0WCO tempolation from rotary bushing. The bours tested 8-5/8" casing w/1 pressure. Drilled cement plug is show w/500# pressure for 30 mim. Yarbrough, State Oil and Gas 1	ing. Set and cement sacks 4% gel and 10 srature survey in 1 1000# pressure for from 2961' to 2998' utes. There was no inspector, preparat	ed at 0 sacks 2 hours 30 min Tested drop in
DETAILED Ran 92 joints 2983.33 2998' w/ 1700 sacks of neat on bottom. Maxim found top cement at 1 After waiting over 30 There was no drop in cement below casing a pressure. After approval of Mr. were made to drill ah	D ACCOUNT OF WORK DONE AND RESULT OF 8-5/8" OD 28# H-40 SS cast tement, Lonester regular, 1600 mm Pressure 1000#. HOWCO tempolation from rotary bushing. The bours tested 8-5/8" casing w/3 pressure. Drilled cement plug to shoe w/500# pressure for 30 minutes for	ing. Set and cement sacks 4% gel and 10 statute survey in 1 1000# pressure for from 2961' to 2998' utes. There was no Inspector, preparate the information given above at the information given above	ed at 0 sacks 2 hours 30 min. Tested drop in tions

(Date)

(Title)

Representing....Qulf Oil Corporation

Address Bax 21.67, Habbs, New Mexico

NEW MEXICO OIL CONSERVATION COMITALSSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well,

	Indicate Nature of Report	by Checking Belov	W	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF CASING SHUT-OF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMP. OPERATION		REPORT ON (Other)	
	November (Date)	19, 1952	Hobbs, New 1	exte
Following is a report on the work	done and the results obtained und	der the heading not	ed above at the	
Gulf Oil Corporation (Company or Op	erator)	Har	ry Leonard HAN (Lease)	••••
Fran Drilling Company (Contractor	, Wo	ell No 29	in the NE 1/4 SE 1/4 of Sec	2
T. 21-S , R. 37-E , NMPM.,	ijare	Pool,	Lea	County
The Dates of this work were as folows:	Nevember 16 - 17. 1	1952		
			•	
Notice of intention to do the work) (was not) submitted on Form C-1	102 on	Cross out incorrect words)	19
and approval of the proposed plan) (was not) obtained.			
DETAL	LED ACCOUNT OF WORK DO	NE AND RESUL	IS OBTAINED	
Ran 8 joints 255 271.91' w/300 sac		i-40 SS casi: . Maximum pi	ng. Set and cemented at	
Ran 8 joints 255 271.91' w/300 sac 260'. Circulated After waiting ever minutes. There wa	ks Lonestar Neat cement approximately 20 sacks r 24 hours tested 13-3, s no drep in pressure. nt below casing shoe w	i-40 SS casin t. Maximum pr cement. /8" casing w/ Drilled ceme	ressure 300#. Plug at	
Ran 8 joints 255 271.91' w/300 sact 260'. Circulated After waiting ever minutes. There wa 271', tested cements was no drop in pr	ks Lonestar Neat cement approximately 20 sacks r 24 hours tested 13-3, s no drop in pressure. nt below casing shoe w, essure. Mr. Yarbrough, State (H-40 SS casing to Maximum processes. /8" casing w/ Drilled come /400# pressur	ng. Set and cemented at ressure 300#. Plug at /1000# pressure for 30 ant plug from 260! to	
Ran 8 joints 255 271.91' w/300 sact 260'. Circulated After waiting ever minutes. There wa 271', tested cemes was no drop in pr After approval of were made to dril	ks Lonestar Neat cement approximately 20 sacks r 24 hours tested 13-3, s no drep in pressure. nt below casing shoe w, essure. Mr. Yarbrough, State () l shead.	i-40 SS casing to Maximum processed. /8" casing w/ Drilled come /400# pressue	ressure 300#. Plug at /1000# pressure for 30 ant plug from 260' to re for 30 minutes. There	
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Ran 8 joints 255 271.91' w/300 sact 260'. Circulated After waiting ever minutes. There wa 271', tested cemes was no drop in pr After approval of were made to dril Witnessed by	ks Lonestar Neat cement approximately 20 sacks r 24 hours tested 13-3, s no drep in pressure. nt below casing shoe w, essure. Mr. Yarbrough, State (1 ahead.	Maximum processing was casing was casing was prilled community of the case of	ng. Set and cemented at ressure 300#. Plug at //1000# pressure for 30 ent plug from 260' to re for 30 minutes. There inspector, preparations Drilling Foreman (Title)	complet
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Ran 8 joints 255 271.91' w/300 sact 260'. Circulated After waiting ever minutes. There wa 271', tested cemes was no drop in pr After approval of were made to dril Witnessed by	ks Lonestar Neat common approximately 20 sacks r 24 hours tested 13-3, so no drep in pressure. nt below casing shoe w, essure. Mr. Yarbrough, State (1 ahead. Gulf Oil Commission	Maximum processing was casing was casing was brilled comment. On and Gas in the best of my long the best of my long was long.	ng. Set and cemented at ressure 300#. Plug at //1000# pressure for 30 ent plug from 260' to re for 30 minutes. There inspector, preparations Drilling Foreman (Title)	complet