

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

November 25, 1952
(Date)Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation

(Company or Operator)

Harry Leonard "A"

(Lease)

Fran Drilling Company

(Contractor)

Well No. 20 in the NE 1/4 SE 1/4 of Sec. 2

T. 21-S, R. 37-E, NMPM, Hare Pool, Lea County.

The Dates of this work were as follows: November 22 - 24, 1952

Notice of intention to do the work ~~(was)~~ (was not) submitted on Form C-102 on _____, 19____,
(Cross out incorrect words)and approval of the proposed plan ~~(was)~~ (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 92 joints 2983.33' of 8-5/8" OD 28# H-40 SS casing. Set and cemented at 2998' w/ 1700 sacks cement, Lenestar regular, 1600 sacks 4% gel and 100 sacks neat on bottom. Maximum Pressure 1000#. HOWCO temperature survey in 12 hours found top cement at 1430' from rotary bushing.

After waiting over 30 hours tested 8-5/8" casing w/1000# pressure for 30 min. There was no drop in pressure. Drilled cement plug from 2961' to 2998'. Tested cement below casing shoe w/500# pressure for 30 minutes. There was no drop in pressure.

After approval of Mr. Yarbrough, State Oil and Gas Inspector, preparations were made to drill ahead.

Witnessed by W. G. Cagle Gulf Oil Corporation Drilling Foreman
(Name) (Company) (Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Edgar TaylorPosition Area Prod. Supt.Representing Gulf Oil CorporationAddress Box 2167, Hobbs, New Mexico

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	XX	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

November 19, 1952

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation

(Company or Operator)

Harry Leonard "A"

(Lease)

Fran Drilling Company

(Contractor)

Well No. 20 in the NE 1/4 SE 1/4 of Sec. 2

T. 21-S., R. 37-E., NMPM., Hare Pool, Lea County.

The Dates of this work were as follows: November 16 - 17, 1952

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____, 19____, (Cross out incorrect words)and approval of the proposed plan ~~was~~ (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 8 joints 255.46' of 13-3/8" OD 48# H-40 SS casing. Set and cemented at 271.91' w/300 sacks Lonestar Neat cement. Maximum pressure 300#. Plug at 260'. Circulated approximately 20 sacks cement.

After waiting over 24 hours tested 13-3/8" casing w/1000# pressure for 30 minutes. There was no drop in pressure. Drilled cement plug from 260' to 271', tested cement below casing shoe w/400# pressure for 30 minutes. There was no drop in pressure.

After approval of Mr. Yarbrough, State Oil and Gas Inspector, preparations were made to drill ahead.

Witnessed by W. G. Cagle Gulf Oil Corporation Drilling Foreman
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Shan Taylor

Position Area Prod. Supt.

Representing Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

W. G. Yarbrough
(Name)
Oil & Gas Inspector
(Title)

(Date)