NEW JEXICO OIL CONSERVATION COMM. JSION

(Form C-101)

(Revised 7/1/52)

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. Hebbs, New Maxico (Place)

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the (Drilling) (Recompletion) of a well to be known as

Ha	rrv Lee	nard i	ан	(Compar	y or Operator)		>		
			(Lease)		, Well No	in	O The well i		
located	2970	f	eet from the	South			(Omt)		
••••••	Ľ	ast		line of Section	2 , T. 21-S	- 27_F	wwwteet from the		
(GIVE	LOCATIO	N FROM	SECTION LI	NE) HAR		Lea	Court		
·				If State Land the Oil	and Gas Lease is No27	179 B-17	2		
D	с	В	A	If payented land the c	owner is	و المحکمی	· · · · · · · · · · · · · · · · · · ·		
E	F	G	н	We propose to shill we	ell with drilling equipment	as follows:			
L	K	J	I	Dilling Contractor	Fran Drilling	Company	1		
м	N	• 0	Р	We intend to complete	rthis yell in the	Me - Connell			
We	LONG SE		lowing strings o	formation at an appro	mate depth of	7			
	Size of Hole		Size of Casing		New or Second Hand	Depth	Sacks Cement		
<u>17-1/4"</u> <u>11"</u>		<u>13-3/8"</u> 8-5/8"		13-3/8"		184	Nev	2001	
				32#	Ken	2501	300		
7-'	7/8m		5-1/2*	154 & 17#		28001	900		
					New	84001	060		

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Approved....., 19......, 19......

Sincerely yours,

Cau] M atio By.... UR Position.... Area Prod. Sn Send Communications regarding well to Name..... Gulf. Ofi 100.00

OIL CONSERV



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(7) Petreeum Information.

	Cardination of Sales	- Commer		۰.	C (m++	A Reproduction Prohibitud
COUNTY	LEA	FIELD Dr	STATE			
OPR	GULF OIL	CORP.			API MIN OF	350
NO	6 LEASE	Leonard, Harry	(NCT-F)		MAP	
	Sec 2, T	21S, R37E	CO-ORD 10-5-54 NM			
	2983 FSL	, 2317 FEL of S				
	2 mi NE/	011 Center	RESP	5-7-81	RE CMP 6-1	.0-81
csc			WELL CLASS: IN	IT DX FIN	DO LSE. CODE	
8 5/	3/8-271-3 '8-2498-1	700 sx	FORMATION	DATUM	FORMATION	DATUM
51/	2-8258-6	75 sx				
			10 8285 (E	LBG)	PBD 6900	
) Perfs 6640-6 t. GOR TSTM; g	850 P 22 1			based

CONTR	OPRSELEV 3499 DF	sub-s

F.R.C. 10-31-81 OWWO PD 6900 WO (Drinkard) (Orig. #20 Leonard, Harry "A" cmp 3-18-53 thru (Ellenburger) Perfs 8150-8238, OTD 8285; OWWO & re-cmp #6 Leonard, Harry State "F", 12-5-56 thru (Blinebry) Perfs 5797-5902, OTD 8285, OPB 5935) 10-26-81 TD 8285; PBD 6900; Complete Ret @ 5744 Sqzd (5797-5902) DOC to 6900 Perf (Drinkard) 6640-44, 6674-78, 6693-96, 6730-34, 6758-62, 6800-04, 6846-50 w/2 SPF Acid (6640-6850) 11,900 gals 10-31-81 COMPLETION ISSUED

> 10-5-54 NM IC 30-025-70573-81

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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All distances must be from the outer boundaries of the Section.											
Operator				Lease			Well No.		-		
Gulf Oil Corporation					Harry Leonard (NCT-F)			<u></u>		6	
Long Sec.	Sect	ion 2	Township	21S		Range 37E		County	Lea		
Actual Footage	Location			*							
2983	fee		South	line and	, ——	2317	feet	from the	East		line
Ground Level E	ound Level Elev: Producing Formation					Pool			Dedicated Acreage:		
3499		L	inkard	L	Drink				L	40 Acres	
2. If mor	 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 										
3. If more dated [2 Ye	by comm	unitization,	unitization,	force-pooli	ing. et	ated to the w tc? solidation	ell, ł	nave the ir	iterests of	all o	wners been consoli-
this fo No all	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-										
										CER	TIFICATION
									tained he	erein is	that the information con- true and complete to the ledge and belief.
	+ 								Name R.D.	. Pit	re
		l I							Position Area	Engi	neer
									Company	011	Corporation
		1				0.017			Date	011	<u>corporación</u>
				1		2317	•			6	-16-81
		<u> </u>		├├							
				2983'					shown o notes st under m	n this p Factual y superv and co	y that the well location lat was plotted from field surveys made by me or rision, and that the same rrect to the best of my belief.
		 							Date Surve	eyed	
									Registered and/or La		ssional Engineer eyor
0 330 60	00' 00	1320 1650 1	980, 2310 2	540 20	00	1500 1000		500 0	Certificate	e No.	

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