

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-29375
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> XX FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	D-115
7. Lease Name or Unit Agreement Name	
STATE 'D' Cum	
8. Well No.	16
9. Pool name or Wildcat	EUMONT YATES 7 RIVERS QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> XX OTHER
2. Name of Operator	CONOCO INC. <005073>
3. Address of Operator	10 West Drive Ste 100 W, Midland, TX 79705
4. Well Location	L 2080 SOUTH 660 WEST Unit Letter : Feet From The Line and Feet From The Line Section 11 Township 21 S Range 36 E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: ADDITIONAL PAY <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-25-94 MIRH. POOH W/TBG & PKR. RELEASE PKR @ 2949'. GIH W/BIT & SCRAPER TO 3600'. SET CIBP @ 3588'. PERFORATE QUEEN W/ 1JSPF AS FOLLOWS: 3416', 46', 76', 78', 3543', 59', 65', 70', 73', 76' ROWH. SET PKR @ 3352'. RU FRAC EQUIP. SPEARHEAD 2000 GAL 15% HCL W/METHOD. PUMP 63,700 GAL 60 QUALITY CO2 FOAM PAD. 63,800 GAL 60 TO 50 QUALITY CO2 FOAM - RAMFLING. 359,100 LBS 12/20 BRADY. FLUDH W/1200 GAL FOAM. GIH W/RBP. SET RBP @ 3285'. FRAC UPPER EMONT W/38,400 GAL 60 QUALITY CO2 FOAM PAD - 41,000 GAL 60 TO 50 QUALITY CO2 FOAM-RAMPING. 220,000 LBS 12/20 BRADY. FLUSH W/ 2950 GAL FOAM. GIH W/ 2-3/8 PROD TBG. TAG SAND @ 3090'. GO TO 3275'. GHIT W/PROD EQUIP. CIRC CLEAN. RDMO- RETURN WELL TO PRODUCTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Patrick Johnston</u>	TITLE <u>STAFF REGULATORY ASSIS</u>	DATE <u>7-14-94</u>
TYPE OR PRINT NAME <u>PATRICK JOHNSTON</u>		TELEPHONE NO. <u>915-686-6551</u>

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

JUL 18 1994

APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		