

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 3002529375
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. D-1115
7. Lease Name or Unit Agreement Name State D Com
8. Well No. 16
9. Pool name or Wildcat Eumont Queen Gas

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Conoco Inc.	
3. Address of Operator 10 Desta Dr., Ste 100W, Midland, Tx 79705	
4. Well Location Unit Letter <u>L</u> : <u>2580</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>21S</u> Range <u>36E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3588	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING CPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to perform the following operations on the State D Com No. 16:

1. Spot 250 gals pickling acid to end of tubing & reverse circ out to pits w/100 bbls filtered 2% KCL water w/1 gpt Adomall.
2. Pressure test csg/tbg annulus to 500 psi for 30 mins.
3. Acid Queen perfs (3398-3637') w/3000 gals Methanol/15% FE acid.
4. Perf (7 Rivers) @ 3036, 3045, 3051, 3056, 3087, 3103, 3105, & 3107'. (1 JSPF)
5. Breakdown 7 Rivers perfs w/2000 gals Methanol 15% FE acid.
6. RIH w/packer and set @ 2950'.
7. Load csg annulus w/Conoco packer fluid & return to prod.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry W. Hoover TITLE Sr. Conservation Coordinator DATE 11/08/92

TYPE OR PRINT NAME Jerry W. Hoover (915) 686-5400 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

NOV 16 92