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CONDITIONS OF APPROVAL, IF ANY:

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N. MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION FLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances f	aust be from t	he outer boundaries	of the Section		Well No.
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	CONOCO IN	C. Township		Range	Jounty		
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SEP 2 0 1985 6.0.0. HOBSS OFFICE

CONOCO INC.

Blow-out Preventer Specifications



NOTE:

Manual and Hydraulic controls with closing unit no less than 75' from well head. Remote controls on rig floor.

* Due to substructure clearance, Hydril May or May not be used.