STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
b. TYPE OF COMPLETION: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER
NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name: Eunice Monument South Unit
8. Farm or Lease Name:
9. Well No.: 447
10. Field and Pool, or Wildcat: Eunice Monument G-SA

2. Name of Operator: Chevron U.S.A. Inc.
3. Address of Operator: P.O. Box 670, Hobbs, New Mexico 88240
4. Location of Well: UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 2080 FEET FROM THE East LINE OF SEC. 22 TWP. 21S RGE. 36E NMPM
12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
9/17/85	9/29/85	11/7/85	3596.7 GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4051'	4000'		→	0-4051'	

24. Producing Interval(s), of this completion — Top, Bottom, Name
Grayburg 3943 - 3983

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run
LDT-CNL, DLL-MSFL, EPT, Sonic, NGT

27. Was Well Cored: Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42	365'	14 3/4	275 SX	
8 5/8	24+32	2850'	11	670 SX	
5 1/2	15.5	4051'	7 7/8	350 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	3953	

31. Perforation Record (Interval, size and number)
3943' - 3983 (2-½" JHPF, 12 shots)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3943 - 3983	3300 gal 15% NEFE HCL

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
10/30/85	Pump	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
3/24/86	24	W.O.		10	70	57	7000

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
30 psi	30 psi		10	70	57	32.3

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By

35. List of Attachments
Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED M L Posey TITLE Div. Proration Engineer DATE 3/27/86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 31 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1452	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1600	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2725	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2930	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	3197	T. Devonian		T. Menefee		T. Madison	
T. Queen	3528	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	3874	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	NP	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1452	1452	Redbeds				
1452	1600	148	Anhydrites				
1600	2725	1125	Salt				
2725	2930	205	Salt, Anhy, Sand				
2930	3197	267	Anhy, Sand				
3197	3528	331	Sand, Anhy, Dol				
3528	3874	346	Sand, Dol				
3874	TD	177	Dol, SD Stringers				