

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-61608

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lea County Prospect

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Blinebry Oil & Gas

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec. 5, T21S, R37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXAKOMA OIL & GAS CORPORATION

3. ADDRESS OF OPERATOR

9319 LBJ Freeway, Suite 120, Dallas, TX 75243

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

3329 feet from the north line and 760 feet  
from the east line, Section 5, Township 21S, Range 37E, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3478.6' GL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Logging & prod csg ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drill to 4702' T.D.

Run 117 jts 5-1/2" 17# N-80 Casing set @ 4595', cement w/380 sx DLW + 10% salt + 250 sx Class "C" + 5% salt, PD @ 5:00 p.m. Top of Cement @ 920' calculated w/Cement Bond Log, PD @ 5:00 p.m. 9/22/85

Run cased hole logs VOLAN PS which consists of GST, CNL, NGT & BHC (previously intended to run open hole logs but hole started sloughing and had to go ahead and set production casing)

Rig released @ 9:00 p.m. 9/22/85

Waiting on completion unit

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE 10/24/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY

OCT 29 1985

\*See Instructions on Reverse Side