NO. OF COPIES RECEIVED	1			
DISTRIBUTION	-			
SANTA FE	Effective 1.1.66			Form C-104
FILE				Supersedes Old C-104 and C-1
U.S.G.S.	-	AND		
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND	NATURAL (SAS
OIL				
TRANSPORTER GAS	٦			
OPERATOR				
PRORATION OFFICE				
Operator			-	
Conoco Inc.				
Address		·	·· · -	
P. O. Box 460, Hobbs,	NM 88240			
Reason(s) for filing (Check proper box)	Other (Pleas	e explain)	
New Well	Change in Transporter of:			
Recompletion	Cil Dry G	Gas		
Change in Ownership	Casinghead Gas Conde	ensate		
If change of ownership give name				
and address of previous owner				
•				
DESCRIPTION OF WELL AND				
Lease Name	Well No. Pool Name, Including		Kind of Leas	Eccepte.
Meyer A-1	18 Eumont Quee	n Gas	State, Federa	or Fee LC-031740 (A)
Location				
Unit Letter K; 178	BO Feet From The South Li	ine and <u>2030</u>	Feet From	The West
Line of Section 8 To	wnship 21S Range	36E , NMPN	Lea_	County
DESIGNATION OF TRANSPOR				
Name of Authorized Transporter of Oil	or Condensate	Address (Give address	to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of Ca		Address (Give address	to which appro	ved copy of this form is to be sent)
El Paso Natural Gas Company P. O. Box 1492, El Paso,				
If well produces cil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connec	ed? Wh	en
give location of tanks.	K 8 21S 36E	No	<u>-</u>	
If this production is commingled wi	th that from any other lease or pool	, give commingling orde	r number:	
· COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic	on = (X)	1	1	
Date Spudded	Date Compl. Ready to Prod.	X Total Depth		P.B.T.D.
9/10/86	10/10/86	38501		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth
3600' GL	Eumont Queen Gas	3468'		3378'
Perforations	Edmont Queen Gas			Depth Casing Shoe
3468'-3610' w/1 JSPF				
3010 1/1 0011	TUBING CASING AN	ND CEMENTING RECO	20	
	TODING, CAPING, AN	DEPTH SET		
HOLE SIZE	CASING & TUBING SIZE	DEPTHS	FT	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		ET	SACKS CEMENT
12-1/4"	8-5/8"	1243'	ET	600 sxs
L			ET	
12-1/4"	8-5/8"	1243'	ET	600 sxs
12-1/4" 7-7/8"	8-5/8" 5-1/2"	1243' 3850'		600 sxs 1125 sxs
12-1/4" 7-7/8" TEST DATA AND REQUEST F	8-5/8" 5-1/2" OR ALLOWABLE (Test must be	1243' 3850'	ime of load oil	600 sxs
12-1/4"	8-5/8" 5-1/2" OR ALLOWABLE (Test must be	1243' 3850' after recovery of total vol.	ime of load oil	600 sxs 1125 sxs and must be equal to or exceed top allow
12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL	8-5/8" 5-1/2" OR ALLOWABLE (Test must be able for this decay)	1243' 3850' after recovery of total vollepth or be for full 24 hour	ime of load oil	600 sxs 1125 sxs and must be equal to or exceed top allow
12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL	8-5/8" 5-1/2" OR ALLOWABLE (Test must be able for this decay)	1243' 3850' after recovery of total vollepth or be for full 24 hour	ime of load oil	600 sxs 1125 sxs and must be equal to or exceed top allow
12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	8-5/8" 5-1/2" OR ALLOWABLE (Test must be able for this d	after recovery of total vollepth or be for full 24 hour Producing Method (Flor	ime of load oil	600 sxs 1125 sxs and must be equal to or exceed top allow
12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	8-5/8" 5-1/2" OR ALLOWABLE (Test must be able for this d	after recovery of total vollepth or be for full 24 hour Producing Method (Flor	ime of load oil	600 sxs 1125 sxs and must be equal to or exceed top allow
12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	8-5/8" 5-1/2" OR ALLOWABLE (Test must be able for this defended by the state of Test) Tubing Pressure	after recovery of total vol. lepth or be for full 24 hour Producing Method (Flor	ime of load oil	and must be equal to or exceed top allow (t, etc.) Choke Size
12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	8-5/8" 5-1/2" OR ALLOWABLE (Test must be able for this defended by the state of Test) Tubing Pressure	after recovery of total vol. lepth or be for full 24 hour Producing Method (Flor	ime of load oil	and must be equal to or exceed top allow (t, etc.) Choke Size
12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	8-5/8" 5-1/2" OR ALLOWABLE (Test must be able for this defended by the state of Test) Tubing Pressure	after recovery of total vol. lepth or be for full 24 hour Producing Method (Flor	ime of load oil	and must be equal to or exceed top allow (t, etc.) Choke Size
12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	8-5/8" 5-1/2" OR ALLOWABLE (Test must be able for this defended by the state of Test) Tubing Pressure	after recovery of total vol. lepth or be for full 24 hour Producing Method (Flor	ime of load oil s) w, pump, gas li	and must be equal to or exceed top allow (t, etc.) Choke Size
12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	8-5/8" 5-1/2" OR ALLOWABLE (Test must be able for this defeated to the second to the	after recovery of total volidepth or be for full 24 hour Producing Method (Flow Casing Pressure Water-Bbls.	ime of load oil s) w, pump, gas li	600 sxs 1125 sxs and must be equal to or exceed top allow fi, etc.) Choke Size Gas-MCF
12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	8-5/8" 5-1/2" OR ALLOWABLE (Test must be able for this defeated to the control of the control o	after recovery of total volidepth or be for full 24 hour Producing Method (Flow Casing Pressure Water-Bbls.	ume of load oil w, pump, gas li	600 sxs 1125 sxs and must be equal to or exceed top allow fi, etc.) Choke Size Gas-MCF
12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 68	8-5/8" 5-1/2" OR ALLOWABLE (Test must be able for this described able for thi	1243' 3850' after recovery of total vol. lepth or be for full 24 hour Producing Method (Flor Casing Pressure Water-Bbls.	ume of load oil w, pump, gas li	and must be equal to or exceed top allow fi, etc.) Choke Size Gravity of Condensate Choke Size
12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 68 Testing Method (pitot, back pr.)	8-5/8" 5-1/2" OR ALLOWABLE (Test must be able for this a be able for	1243' 3850' after recovery of total vol. depth or be for full 24 hour Producing Method (Flor Casing Pressure Water-Bbls. Bbls. Condensate/MMC O Casing Pressure (Shut)	ime of load oil s) u, pump, gas li F	600 sxs 1125 sxs and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCF Gravity of Condensate 0 Choke Size
12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 68 Testing Method (pitot, back pr.) Flowing	8-5/8" 5-1/2" OR ALLOWABLE (Test must be able for this a be able for	1243' 3850' after recovery of total vol. depth or be for full 24 hour Producing Method (Flor Casing Pressure Water-Bbls. Bbls. Condensate/MMC O Casing Pressure (Shut)	ume of load oil s) u, pump, gas li F -in)	600 sxs 1125 sxs and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCF Gravity of Condensate 0 Choke Size 20/64"
12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 68 Testing Method (pitot, back pr.) Flowing CERTIFICATE OF COMPLIAN	8-5/8" 5-1/2" OR ALLOWABLE (Test must be able for this described for	after recovery of total volicepth or be for full 24 hour Producing Method (Flor Casing Pressure Water-Bbls. Bbls. Condensate/MMC O Casing Pressure (Shut)	ume of load oil s) u, pump, gas li F -in)	600 sxs 1125 sxs and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCF Gravity of Condensate 0 Choke Size
12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 68 Testing Method (pitot, back pr.) Flowing CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied to	8-5/8" 5-1/2" OR ALLOWABLE (Test must be able for this a be able for	1243' 3850' after recovery of total volidepth or be for full 24 hour Producing Method (Flow Casing Pressure Water-Bbls. Bbls. Condensate/MMC O OIL APPROVED	ime of load oil b, pump, gas li r conserva	600 sxs 1125 sxs and must be equal to or exceed top allow ft, etc.) Choke Size Gravity of Condensate Choke Size 20/64" ATION COMMISSION

(Signature)

(Title)

(Date)

Supervisor

Adminis

12/9/86

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.