

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 3567	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
Name of Operator		8. Farm or Lease Name	
Yates Petroleum Corporation		LeMay "ADA" State	
Address of Operator		9. Well No.	
207 South 4th St., Artesia, NM 88210		1	
Location of Well		10. Field and Pool, or wildcat	
UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		Undesignated	
THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>21S</u> RANGE <u>34E</u> NMPM.			
11. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3737' GR		Lea	

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole at 5:00 PM 10-31-85. Ran 41 joints 8-5/8" 24# J-55 casing, set at 1726'. 1-Texas Pattern Notched guide shoe set at 1726'. Insert float set 1683'. Cemented w/685 sx Class "C" w/4% gel and 1/4# Celloseal. Tailed in w/200 sx Class "C" w/2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 3:15 PM 11-3-85. Bumped plug to 500 psi, released pressure and float held okay. Cement circulated 50 sacks to surface. WOC. Drilled out 7:45 PM 11-4-85. WOC 28 hours and 30 minutes. Cut off and welded on flow nipple. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 11-5-85  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NOV 12 1985