

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐2. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator

Blanco Engineering, Inc.

4. Address of Operator

116 North First, Artesia, New Mexico 88210

5. Location of Well

6. SURVEY LETTER S LOCATED 1650 FEET FROM THE South LINE AND 2310 FEET FROM7. West LINE OF SEC. 4 TWP. 21S RGE. 37E NMPM

8. Date Spudded 11/12/85 16. Date T.D. Reached 11/30/85 17. Date Compl. (Ready to Prod.) Feb. 7, 1986 18. Elevations (DF, RKB, RT, GR, etc.) 3474GR 19. Elev. Casinghead 3477

20. Total Depth 7250 21. Plug Back T.D. 6000 22. If Multiple Compl., How Many -- 23. Intervals Drilled By Rotary Tools Cable Tools 0-7250 --

24. Producing Interval(s), of this completion -- Top, Bottom, Name

Top - 5641 Bottom - 5913 Blinebry

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Filed with NMOCC

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1287	12 1/4	700 sx Circ.	None
5 1/2	17#	7248	7 7/8	1900 sx. Circ.	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5900	None

Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5641-5913 - .493" - 16				5641-5913	2000 gals. 15% Reg. Acid
					39000 gals. 2% KCL &
					54000# sand

PRODUCTION							
33. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9/5/86		Pumping				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/7/86	24	Open		14.0	183.0	2.0	13,071
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
25#	25#		14.0	183.0	2.0	38°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Paul White TITLE President DATE 9/29/86

see original Completion for 2, m. tops

RECEIVED
SEP 30 1986
O.C.D.
HOLDS OFFICE