HU DE COPIES HECEL D				
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL	Ī		
TRANSFORTER	GAS			
OPERATOR				
PROBATION OFFICE		I .		

	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104							
	SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-11						
	FILE		AND	Effective 1-1-65						
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL O	SAS						
	LAND OFFICE	_								
	TRANSPORTER OIL									
	GAS									
	OPERATOR	4								
i.	PRORATION OFFICE	<u> </u>	·							
	Operator									
	Kern Co.									
	Address		70705							
		ring St., Midland, Texas								
	Reason(s) for filing (Check proper box		Other (Please explain)							
	New Well	Change in Transporter of:								
	Recompletion	Oil Dry Go	OASTNOHEAD	GAS MUST NOT BE						
Change in Ownership Casinghead Gas Condensate CASINGHEAD GASINGHEAD GASINGHEA										
				EXCEPTION TO R-4070						
	and address of previous owner		IS OBTAINED							
			13 OBLANCE	•						
II.	DESCRIPTION OF WELL AND	LEASE	ormation Kind of Lease							
	Lease Name	Well No. Pool Name, Including F		20400						
	State	1 Eumont, Quee	n State, redera	lor Fee State B2527						
	Location									
	Unit Letter N : 660	Feet From The South Lin	ne and 1980 Feet From T	The West						
	Line of Section 7 Tov	wnship 21S Range	37E , ммрм, Lea	County						
II.		<mark>TER OF OIL AND NATURAL GA</mark>	ıs							
	Name of Authorized Transporter of Oil		Address (Give address to which approx							
	Permian Corporation		P. O. Box 1183, Houston	-						
	Name of Authorized Transporter of Cas		Address (Give address to which approx							
	Phillips Petroleum		Bartlesville, Oklahoma							
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe							
	give location of tanks.	N 7 21-S 37-E	No as	s soon as possible						
	If this production is commingled with	th that from any other lease or pool,	give commingling order number:							
	COMPLETION DATA									
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.						
	Designate Type of Completion	1	X	1 1						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
	11/28/85	1/21/86	4000	3958'						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
	GL 3487	Queen	3433'	3603'						
	Perforations	77		Depth Casing Shoe						
3450 -3671										
		TUBING, CASING, AND	CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
	12 1/4"	9 5/8"	350'	200 sx cl. c cement						
	8 1/2"	7''	4000'	700 sx poz C cement						
	7 "	2 1/2"	3603'	none						
v	TEST DATA AND REQUEST FO	OR ALLOWARIE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-						
	OIL WELL	able for this de	pth or be for full 24 hours)	·						
i	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)						
ı	1-26-86	1-28-86	Pumping (2" x 1 1/2" Casing Pressure	x 12' pump)						
ł	Length of Test	Tubing Pressure	Casing Pressure	Choke Size						
	24 hours	40 psig	40 psig	22/64						
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF						
		9	3	305						
1										
	GAS WELL									
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate						
Ì	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size						
T	CERTIFICATE OF COMPLIANO	<u>ጉ</u>	OIL CONSERVA	TION COMMISSION						
I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION								
		APPROVED FFR4 -	1986							
		11								
		BY ORIGINAL SIGNED BY JERRY SEXTON								
			DISTRICT I SUPERVISOR							
			TITLE							
William G. Kern (Signature) Engineer		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-								
					•	(Tit	ile)	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
					1-30-86		Fill out only Sections I. II. III, and VI for changes of owner,			
								II	er or other such change of condition.	

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

